



air pollution control district
SANTA BARBARA COUNTY

PERMIT TO OPERATE 9105 - R6

and

PART 70 OPERATING PERMIT 9105

Platform Hidalgo

**Parcel OCS P-0450
Point Arguello Oilfield
Outer Continental Shelf**

EQUIPMENT OPERATOR

Freeman McMoRan Oil and Gas, LLC (FMO&G)

OWNERSHIP

Arguello Inc; Devon Energy Production Company LP; Anadarko US Offshore Corporation; Whiting Oil and Gas Corporation; Koch Exploration Company, LLC; Harvest Energy, Inc.

**Santa Barbara County
Air Pollution Control District**

February 2024

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ABBREVIATIONS/ACRONYMS

APCO	Air Pollution Control Officer
AP-42	USEPA <i>Compilation of Emission Factors</i> document
API	American Petroleum Institute
ASTM	American Society for Testing and Materials
ATC	Authority to Construct permit
BS&W	Basic sediment and water
bhp	brake horsepower
bpd	barrels per day (42 gallons per barrel)
BSFC	brake-specific fuel consumption
Btu	British thermal unit
CAAA	Clean Air Act Amendments of 1990
CAM	Compliance Assured Monitoring
CAP	Clean Air Plan
CARB	California Air Resources Board
CEMS	continuous emissions monitoring system
CFR	Code of Federal Regulations
clp	component-leak path
CO	carbon monoxide
CO ₂	carbon dioxide
COA	corresponding offshore area
ERC	emission reduction credit
FHC	fugitive hydrocarbon
FR	Federal Register
gr	grain
g	gram
gal	gallon
GOHF	Gaviota Oil Heating Facility
HHV	higher heating value
H ₂ S	hydrogen sulfide
H&SC	California Health and Safety Code
IC	internal combustion
I&M	inspection and maintenance
k	thousand
kV	kilovolt
lb	pound
LHV	lower heating value
MACT	Maximum Achievable Control Technology
MCC	motor control center
MDEA	methyl diethanolamine
MM, mm	million
MMS	Minerals Management Service
MSDS	Material Safety Data Sheet
MW	molecular weight, Megawatts
NESHAP	National Emissions Standards for Hazardous Air Pollutants
NGL	natural gas liquids
NO _x	oxides of nitrogen (calculated as NO ₂)
NSPS	New Source Performance Standards
OCS	Outer Continental Shelf
PFD	process flow diagram

P&ID	pipng and instrumentation diagram
PTO	Permit to Operate permit
PTO Mod	Permit to Operate Modification permit
ppmv	parts per million volume (concentration)
psia	pounds per square inch absolute
psig	pounds per square inch gauge
PM	particulate matter
PM ₁₀	particulate matter less than 10 μ m in size
PSV	pressure safety valve
PTE	potential to emit
PTO	Permit to Operate
PRD	pressure relief device
PVRV	pressure vacuum relief valve
ROC	reactive organic compounds
District	Santa Barbara County Air Pollution Control District
scfd	standard cubic feet per day
scfm	standard cubic feet per minute
SCAQMD	South Coast Air Quality Management District
SO _x	sulfur oxides
TEG	triethylene glycol
TOC	total organic compounds
tpq	tons per quarter
tpy	tons per year
Trn O/O	transfer of owner/operator permit application
TVP	true vapor pressure
USEPA	United States Environmental Protection Agency or EPA
UPS	uninterrupted power supply
VRS	vapor recovery system
wt %	weight percent

1.0 Introduction

1.1 Purpose

General: The Santa Barbara County Air Pollution Control District (District) is responsible for implementing all applicable federal, state and local air pollution requirements which affect any stationary source of air pollution in Santa Barbara County. The federal requirements include regulations listed in the Code of Federal Regulations: 40 CFR Parts 50, 51, 52, 55, 60, 61, 63, 68, 70 and 82. The State regulations may be found in the California Health & Safety Code, Division 26, Section 39000 et seq. The applicable local regulations can be found in the District's Rules and Regulations.

Santa Barbara County is designated as a non-attainment area for the state PM₁₀ ambient air quality standard. On July 1, 2020, the County achieved attainment status for the ozone state ambient air quality standards, however in February 2021, the California Air Resources Board took action at a public hearing to change Santa Barbara County's designation from attainment to nonattainment for the State ozone standard. This change was based on data measured at multiple locations in the County for the 3-year period from 2017 to 2019. The California Office of Administrative Law (OAL) finalized the designation change on September 27, 2021.

Part 70 Permitting: The issuance of this Part 70 permit to Platform Hidalgo satisfies the permit issuance requirements of the District's Part 70 operating permit program. The initial permit renewal was issued April 2001 in accordance with the requirements of the District's Part 70 operating permit program. This permit is the sixth renewal of the Part 70 permit and may include additional applicable requirements and associated compliance assurance conditions. This permit also incorporates any Part 70 minor modifications since the last renewal and is being issued as a combined Part 70 and District reevaluation permit.

Platform Hidalgo is a part of the *Point Arguello Project Stationary Source* (SSID = 1325), which is a major source for VOC¹, NO_x, CO and Greenhouse gases. Conditions listed in this permit are based on federal, state or local rules and requirements. Sections 9.A, 9.B and 9.C of this permit are enforceable by the District, the USEPA and the public since these sections are federally enforceable under Part 70. Where any reference contained in Sections 9.A, 9.B or 9.C refers to any other part of this permit, that part of the permit referred to is federally-enforceable.

Pursuant to the stated aims of Title V of the CAAA of 1990 (i.e., the Part 70 operating permit program), this permit has been designed to meet two objectives. First, compliance with all conditions in this permit would ensure compliance with all federally enforceable requirements for the facility. Second, the permit would be a comprehensive document to be used as a reference by the permittee, the regulatory agencies and the public to assess compliance.

Tailoring Rule. This reevaluation incorporates greenhouse gas emission calculations for the stationary source. On January 20, 2011, the District revised Rule 1301 to include greenhouse gases (GHGs) that are "subject to regulation" in the definition of "Regulated Air Pollutants".

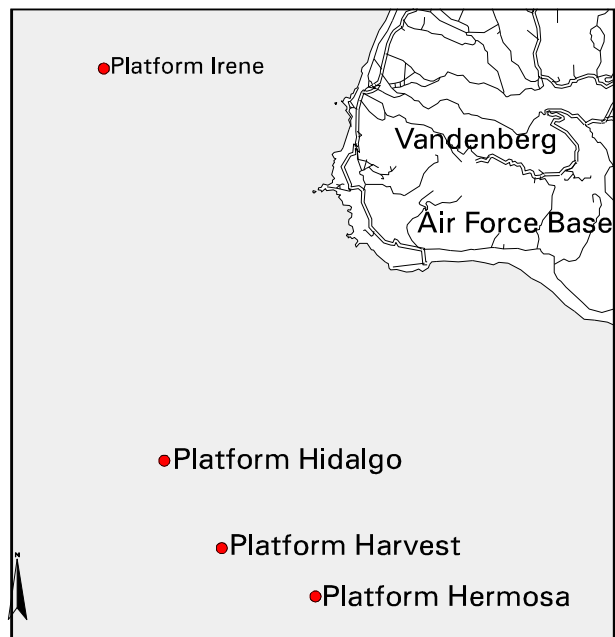
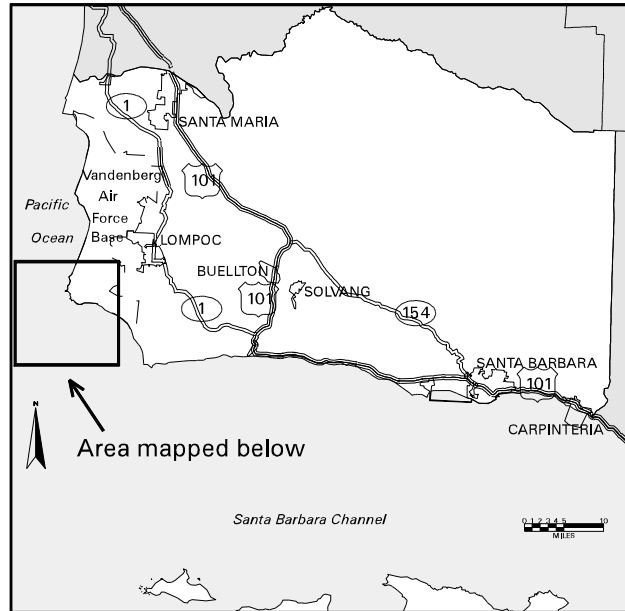
¹ VOC as defined in Regulation XIII has the same meaning as reactive organic compounds as defined in Rule 102. The term VOC shall be used throughout the remainder of this document, but where used in the context of the Part 70 regulation, the reader shall interpret the term as VOC.

The facility's potential to emit has been estimated; however, the greenhouse gas PTE is not an emission limit. The facility will not become subject to emission limits for GHGs unless a project triggers federal Prevention of Significant Deterioration requirements under Rule 810.

1.2 Facility Overview

- 1.2.1 Facility Overview: Platform Hidalgo is located on offshore lease tract OCS-P-0450, approximately seven miles offshore of Point Arguello, California (Latitude 34°29'42.06" North, Longitude 120°42'08.44" West). The platform is situated in the Southern Zone of Santa Barbara County. Figure 1.1 shows the relative location of Platform Hidalgo off the Santa Barbara County coast. Platform operations have been suspended since May 2015 due to the failure of AAPL's pipeline that formerly transported crude oil from the Gaviota Oil Heating Facility to oil refining facilities. There are no active oil and gas operations at the GOHF which has been depermitted and is being decommissioned. Platform Hidalgo is also being decommissioned. With the exception the equipment needed for the decommissioning of the platform, most of the platform processing facilities are being depermitted in this permit renewal. The process operations described below are those formerly in place on the platform.

Figure 1.1 - Location Map for Platform Hidalgo



The eight leg, five deck platform lies in 430 feet of water and was installed in 1986. Initial production commenced in 1991. Platform Hidalgo is a self-contained, manned drilling and producing platform with (1) locations for a maximum of 56 well slots, (2) facilities for gas and oil production, and (3) accommodation quarters for crew. Produced oil from Platform Hidalgo was formerly shipped via submarine pipeline to Platform Hermosa for subsequent transfer to shore and to the Gaviota Oil Heating Facility (GOHF).

The production systems on Platform Hidalgo are capable of processing approximately 35,000 barrels per day (bpd) of wet oil (i.e., oil/water emulsion) and approximately 28.0 million standard cubic feet per day (MMscfd) of natural gas. Gas is separated from oil emulsion on the platform and is dehydrated. Oil emulsion undergoes initial processing to reduce water and sediment content prior to being pumped through a 16-inch pipeline for a distance of 4.8 miles to Platform Hermosa, then to FM O&G's GOHF.

The Point Arguello Project is comprised of the following facilities:

Platform Hermosa: Installed in 1985 by Chevron and operated by FM O&G. This platform is subject to PTO 9104.

Platform Hidalgo: Installed in 1986 by Chevron and operated by FMO&G. This platform is subject to PTO 9105.

Platform Harvest: Installed in 1985 by Texaco and currently operated by FM O&G. This platform is subject to PTO 9103.

Gaviota Oil Heating Facility (GOHF): Installed in 1989 by Chevron and operated by FM O&G. The facility has been decommissioned and the operating permit PTO 5704-R5 was cancelled on June 29, 2020.

- 1.2.2 Facility New Source Review Overview: Since the issuance of the initial Part 70 operating permit on April 19, 2001, the following permitting actions have occurred. Each of these permitting actions have been incorporated into the appropriate permit renewal.

ATC/PTO 9105-01: This permit authorized the removal of the unplanned flaring sulfur concentration limit of 10,000 ppmv. The District determined that compliance for unplanned flaring can be determined through the permitted mass emission limits alone.

ATC/PTO 9105-09: This permit authorized revisions to the visible emissions monitoring requirements listed in permit condition 9.B.2.

ATC/PTO 9105-10: This permit authorized an increase in the number of allowable pigging vents.

ATC/PTO 10851: This permit authorized corrections to turbine fuel use calculations.

ATC/PTO 10775: This permit authorized revisions to the number of fugitive leakpaths.

ATC/PTO 11082: This permit authorized an increase in the number of turbine starter operating hours.

ATC/PTO 11662: This permit authorized an increase in the number of pigging events and pigging emissions.

PTO 11932: This permit authorized the installation of one emergency firewater pump and two emergency electrical generators due to the loss of the Rule 202.F.1.d exemption. One of the emergency electrical generators (District Device #108083) has been removed from site and therefore is not included in this permit.

PTO 9105-13: Replacement of MERC emission reduction credits with credits generated by the installation of emission controls on gas operated turbines on Platform Harvest.

PTO 9105-14: Use of a temporary equivalent replacement air flotation cell.

Trn O/O 9105-07: This permit authorized of a change of Project Ownership, Inc. (removal of Texaco Harvest, LLC)

Trn O/O 9105-08: Transfer of Platform Operatorship from Arguello, Inc. to Freeman McMoRan Oil and Gas, LLC.

ATC 14143: This permit authorized the installation of an oxidation catalyst to control carbon monoxide emissions as required by 40 CFR 63 Subpart ZZZZ.

ATC 14277: Permit deminimis emissions and associated equipment.

PTO 9105-15: Corrections to fugitive I&M component leakpath count.

PTO 9104-16: Permit language postponing compliance requirements.

PTO 15271: Modify use of the M/V Challenger/Modify CO emission factor.

PT-70 ADM 15588: Change responsible official.

1.3 Emission Sources

Listed below are the original primary sources of emissions which occurred prior to platform decommissioning activities and current emissions from the remaining active platform equipment. Section 4 of the permit provides the District's engineering analysis of these emission sources. Section 5 of the permit describes the allowable emissions from each permitted emissions unit and also lists the potential emissions from non-permitted emission units.

Original primary sources of emissions which occurred prior to platform decommissioning activities included:

- Four turbine generators used for electrical power generation. The turbines typically burn sweetened natural gas, however diesel fuel may be used during times when the natural gas supply has been interrupted.
- Four diesel fired turbine starter engines.
- Two 50-ton pedestal cranes operated by diesel-driven internal combustion engines.
- A standby diesel-driven generator that is used only in emergency situations.
- A standby diesel-driven firewater pump that is used only in emergency situations.
- Crew, supply, and emergency response boats.

- High Pressure and Low Pressure Flares.
- Helicopters.
- Solvent cleaning.

Current emissions from the remaining active platform equipment include:

- Two 50-ton pedestal cranes operated by diesel-driven internal combustion engines.
- A standby diesel-driven firewater pump that is used only in emergency situations.
- Supply, and emergency response boats.
- Helicopters.
- Solvent cleaning.

A list of all permitted equipment is provided in Attachment 10.3.

1.4 Emission Control Overview

Air quality emission controls are utilized on Platform Hidalgo for a number of emission units. The emission controls employed on the platform include:

- Use of turbo-charging and enhanced inter-cooling and on the supply boat main engines to achieve a NO_x emissions rate of 5.99 g/bhp-hr.
- Use of turbo-charging, inter-cooling and 4° timing retard on the pedestal crane engines to achieve a NO_x emissions rate of 8.4 g/bhp-hr.
- Oxidation catalysts on the crane engines to reduce CO emissions.

1.5 Offsets/Emission Reduction Credit Overview

1.5.1 Emission Offsets and Emission Reduction Credits: See Sections 7.3 and 7.4 for a detailed discussion of facility emission offsets and emission reduction credits.

1.5.2 Emission Reduction Credits (ERCs) - Platform Shutdown: Decision of Issuance No. 110 was issued final March 1, 2019 for the purpose of generating ERCs from the depermitting of various processing equipment on Platform Hidalgo. An ERC certificate will be issued for these ERCs once the District has confirmed this equipment is out of service.

1.6 Part 70 Operating Permit Overview

1.6.1 Federally-enforceable Requirements: All federally enforceable requirements are listed in 40 CFR Part 70.2 (*Definitions*) under “applicable requirements.” These include all SIP-approved District Rules, all conditions in the District-issued Authority to Construct permits, and all conditions applicable to major sources under federally promulgated rules and regulations. All permits (and conditions therein) issued pursuant to the OCS Air Regulation are federally enforceable. All these requirements are enforceable by the public under CAAA. (*see Tables 3.1 and 3.2 for a list of federally enforceable requirements*)

1.6.2 Insignificant Emissions Units: Insignificant emission units are defined under District Rule 1301 as any regulated air pollutant emitted from the unit, excluding HAPs, that are less than 2 tons per year based on the unit’s potential to emit and any HAP regulated under section 112(g) of the Clean Air Act that does not exceed 0.5 ton per year based on the unit’s potential to emit. Insignificant activities must be listed in the Part 70 application with supporting calculations.

Applicable requirements may apply to insignificant units.

- 1.6.3 Federal Potential to Emit: The federal potential to emit (PTE) of a stationary source does not include fugitive emissions of any pollutant, unless the source is: (1) subject to a federal NSPS/NESHAP requirement, or (2) included in the 29-category source list specified in 40 CFR 51.166 or 52.21. The federal PTE does include all emissions from any insignificant emissions units. *(See Section 5.4 for the federal PTE for this source)*
- 1.6.4 Permit Shield: The operator of a major source may be granted a shield: (a) specifically stipulating any federally enforceable conditions that are no longer applicable to the source and (b) stating the reasons for such non-applicability. The permit shield must be based on a request from the source and its detailed review by the District. Permit shields cannot be indiscriminately granted with respect to all federal requirements. FM O&G has not made a request for a permit shield.
- 1.6.5 Alternate Operating Scenarios: A major source may be permitted to operate under different operating scenarios, if appropriate descriptions of such scenarios are included in its Part 70 permit application and if such operations are allowed under federally enforceable rules. FM O&G made no request for permitted alternative operating scenarios.
- 1.6.6 Compliance Certification: Part 70 permit holders must certify compliance with all applicable federally enforceable requirements including permit conditions. Such certification must accompany each Part 70 permit application and be re-submitted annually on or before March 1st or on a more frequent schedule specified in the permit. Each certification is signed by a “responsible official” of the owner/operator company whose name and address is listed prominently in the Part 70 permit. *(see Section 1.6.9 below)*
- 1.6.7 Permit Reopening: Part 70 permits are re-opened and revised if the source becomes subject to a new rule or new permit conditions are necessary to ensure compliance with existing rules. The permits are also re-opened if they contain a material mistake or the emission limitations or other conditions are based on inaccurate permit application data. This permit may be re-opened in the future to address new monitoring rules, if the permit is revised significantly prior to its first expiration date. *(see Section 4.9.3, CAM Rule)*.
- 1.6.8 Hazardous Air Pollutants (HAPs): Part 70 permits also regulate emission of HAPs from major sources by requiring maximum achievable control technology (MACT), where applicable. The federal PTE for HAP emissions from a source is computed to determine MACT or any other rule applicability.
- 1.6.9 Responsible Official: The designated responsible official and mailing address is:

Todd Cantrall, Vice President of Operations
Freeport-McMoRan Oil & Gas, LLC
21 Waterway Ave. Suite 250
The Woodlands, Texas 77380-3121

2.0 PROCESS DESCRIPTION

2.1 Process Summary

Note: The process summary described below is a description of the original platform processes and equipment. Most of this equipment has been decommissioned.

- 2.1.1 **Production:** The well bays are arranged in two groups with 56 total well slots. Flow lines from wells in each group are connected to identical manifold systems (East Bay and West Bay). The manifolds allow flow from the wells to be switched to either the production or test separation systems. Lines for well cleanup, casing gas recovery or gas lift, hydraulic control, and associated instrumentation are provided for each wellhead. Initially, each well flowed under its own pressure.

Two types of crude oils are produced from different portions of the oil reservoir. Light crude (32° API) is produced from the northern portion, and heavier crude (20° API) is produced from the southern portion.

- 2.1.2 **Gas, Oil and Water Separation:** Two separation systems are in operation on Platform Hidalgo: (1) the production separation system and (2) the test separation system. The production separation system is described in this section, while the test separation system is described in the section dealing with well testing and maintenance.

There are three modes of operation: mixed mode, segregated mode, and free water knockout mode. In the mixed mode, the production fluids from the light and heavy production headers are commingled and fed to either one of the production preheaters, E-1 or E-2. Heated production fluids then flow to one of the production separators, V-1 or V-2, where phase separation is accomplished. In this production mode, the second production preheater and the second production separator are in standby or parallel service.

In the segregated mode of operation, the fluids from the light production header are fed to the preheater E-1 and production separator V-1, while the fluids from the heavy production header are fed to preheater E-2 and production separator V-2. In this mode, either light or heavy production may be diverted to preheater (E-3) and the large test separator (V-3), which are designed to take either total light or total heavy production.

When the water production has increased to a certain level, the free water knockout mode may be used. In this mode, the two production separators (V-1 and V-2) is operated in series, with the majority of the water being removed in the first vessel and the remaining water being removed in the second vessel. This two-stage processing would ensure that the water content of the oil will not exceed the specification limit of 3-percent water cut. The production separators and the large test separator all operate at approximately 120 psig.

The preheaters are designed to heat the production fluids from approximately 100°F to 190°F. The production separators operate from approximately 85 to 140 psig and 190°F with a capacity of 50,000 bpd of oil emulsion and 28 MMscf of gas. Gas from the top of the separators is compressed in the second stage of the main gas compressors (K-12 and K-13). The water level is automatically controlled, with the excess being drained off the bottom of the separator, collected in the produced water header, and sent to the produced water corrugated plate interceptors (CPI)

separator for further processing. The crude oil is separated from the water and flows to the wet oil surge tank (V-8) for subsequent metering, sampling, and pumping to Platform Hermosa, and from there to the onshore facilities.

Condensate from the gas scrubbers (V-10, V-11, V-12, V-13 and V-14) is routed to the wet oil surge tank (V-8) or to V-71/ V-72 for dehydration and then shipped to V-8. Liquids from the dirty oil transfer pumps (P-74 and P-80), well cleanup separator (V-9) and low temperature separator (V-86) are recycled into the crude oil header upstream of the production preheaters (E-1 and E-2).

- 2.1.3 *Waste Water Treatment:* The produced water treatment system on Platform Hidalgo consists of the produced water CPI separators (M-32 and M-33), air flotation cell (M-31), produced water surge tank (T-31), and the disposal pile (T-75). Deck drainage and liquids collected in the sump are routed to the oily water CPI separator (M-70) and then to the disposal pile (T-75).
- 2.1.4 *Well Testing and Maintenance:* The test separation system is used to determine the output of a well and the amount of demulsifying agent and operating conditions necessary to optimize separation of gas, water, and sediment from a well. Each well is tested on initial start-up and periodically thereafter to determine the trend of a well's oil, gas, and water production.

Two test separator systems are provided on Platform Hidalgo. Crude oil from the small test headers is treated in one of the small test separators (V-4 and V-5) and then added back to the production stream (E-1/E-2). Crude oil from the large test header is treated in the large test separator (V-3); the large test separator can be used as a standby production separator in segregated operating mode, but is normally used as a test separator. The systems are similar to the production separation systems described above, but are designed for production from only one well at a time and are of lower capacity.

The primary function of the well cleanup system is to remove produced fluids and solids from new and reworked wells before bringing the wells into production in the production separation system. The well cleanup system forwards crude oil associated with BS&W (basic sediment and water) to the dirty oil storage vessels before processing in the production separation system. All wells are connected to the well cleanup header. The system is designed for either continuous or intermittent operation.

The well cleanup separator (V-9) receives produced fluids and contaminated solids from the wellhead to bring in or clean up a well. The produced fluid stream is not heated and flows either to the dirty oil storage vessels (V-71 and V-72) or to a production heater for further processing.

The dirty oil storage vessels are cylindrical vessels maintained under a small positive pressure (2.0 psig) by blanket gas; each vessel has a capacity of 300 bbl. The solids are drawn off the bottom, slurried with jet water from the jet water pumps (P-35 and P-36), and pumped either to the disposal well (C-9) or to the disposal bins for removal from the platform. The dirty oil is pumped from the dirty oil storage vessels by the dirty oil transfer pumps (P-74 and P-80) to the production preheaters (E-1 and E-2) for further processing. In the condensate handling mode, the water is injected into C-9 and the condensate is then shipped to V-8 via P-74 or P-80.

- 2.1.5 *Emulsion Breaking and Crude Oil Storage:* The primary function of the oil shipping, metering, and pipeline system is to pump and record the amount of crude oil shipped from the platform.

The lease automatic custody transfer (LACT) units continually register the oil shipped from the platform. A bi-directional positive displacement meter prover is used to prove the meters.

The oil pipeline system also includes pig receivers and a pig launcher for pigging the oil pipelines with various types of pigs to remove water and solids from the oil pipeline.

- 2.1.6 *Crude Oil Shipping:* The wet oil surge tank (V-8) has three functions: separate flash gases and free water from the oil, provide a small reservoir of crude (approximately 15 minutes at full pumping capacity), and maintain a liquid suction head to the oil charge pumps (P-4, P-5, and P-6). The oil charge pumps pump the oil at 250 gpm and 250 psig to the shipping pumps through the LACT units and meter prover. The shipping pumps raise the pressure to about 500 psig for pipeline transfer to Platform Hermosa.

In the segregated production mode, heavy crude oil is pumped using one of the rotary shipping pumps (P-1 or P-2), whereas light crude oil is pumped using one of the centrifugal shipping pumps (P-7 or P-8). In the mixed production mode (normal), the mixed crude is pumped using any two of the three LACT charge pumps.

- 2.1.7 *Gas Dehydration and Compression:* The main gas compression system compresses the high-pressure gas from the separation systems, the low-pressure gas from the vapor recovery system, and high pressure gas supplied from Platform Harvest and Platform Hermosa via the pipeline. Compressor K-12 has five stages of compression; Vapor, MGC 1, 2, 3, and 4, and develops 3000 psi discharge pressure. K-13 has four stages of compression; vapor, MGC 1, 2 and 3, and develops 1,250 psi discharge pressure. The gas is utilized for stimulation purposes as gas lift for the producing wells at 1,250 psi with the balance being injected as storage into injection well C-1 at 3,000 psi. The total gas stream is treated to reduce the water dew point to less than 40° F. A slipstream of produced gas from the main gas compressor second stage discharge is sweetened in the amine contactor for use as fuel gas and blanket gas. Alternatively, gas normally injected at well C-1 could be transferred to Platform Harvest (via Platform Hermosa) for injection.

Two 100-percent reciprocating gas compressors (K-12 and K-13) are used for main gas compression. Each compressor has four compressor cylinders and is driven by a 3,000 hp variable speed electric motor.

The hot compressed gas streams are cooled in shell and tube heat exchangers, and are scrubbed after each stage. Five scrubbers (V-10, V-11, V-12, V-13, and V-14) serve to “knock out” liquids, including both water and natural gas liquids (NGL or condensate). Some portion of the gas is delivered from the MGC stage 2 discharge to the amine unit where it is sweetened for use as fuel gas. After scrubbing in the third stage discharge scrubber (V-14), gas is sent to the glycol contactor to reduce water vapor.

The glycol dehydration and regeneration system dehydrates the gas using triethylene glycol and then regenerates the glycol. The wet gas from the gas compressors flows to the glycol contactor (V-16), a trayed vertical tower located on the wellhead and mezzanine decks. Rich glycol (96-percent weight triethylene glycol) from the glycol contactor and the dry gas scrubber (V-17) is flashed in the glycol flash tank to remove the majority of the dissolved hydrocarbons. The hydrocarbon vapors are returned to the VRU system. The rich glycol is heated and directed to the still section of the glycol regenerator (E-16). The regenerator heats the glycol to 385°F by a

heating medium heat exchanger, thereby reconcentrating the glycol. The lean glycol is cooled and returned to the glycol contactor by the glycol pumps.

- 2.1.8 *Gas Sweetening and Sulfur Recovery:* Fuel gas for use by the turbine-driven electrical generators is produced as a sidestream of the main gas compression system. The gas is sweetened in the amine fuel gas treatment and regeneration system; the amine unit uses an amine based absorbent chemical to remove H₂S and CO₂ from the production gas. Feed stock to the amine system is a sidestream from the MGC; the sour gas enters the amine contactor (V-20) and is sweetened to a specification of less than 50 ppmv H₂S.

The amine contactor contains three stacked sections for a total packing height of 40 ft. The rich amine flows from the contactor to the amine flash tank where dissolved hydrocarbons are removed by flashing at reduced pressure. Rich amine is regenerated in the amine regenerator (V-22), cooled and filtered, and returned to the amine contactor.

- 2.1.9 *Vapor Recovery System:* The vapor recovery system collects vapors from various tanks and vessels and delivers them to the gas compression system.
- 2.1.10 *Heating and Refrigeration:* There are no fuel-fired process heaters or process refrigeration systems on Platform Hidalgo. Waste heat recovery (H-92, H-93, H-94) from the turbine exhaust is used to heat fluid, which is circulated by pumps (P-92 or P-93) through crude oil exchangers (E-1, E-2, E-3, E-4, E-5) and Glycol Regenerator (E-16).

2.1.11 *Flare Relief System*

- 2.1.11.1 *Flare System Design:* Platform flaring is performed to safely dispose of excess gas created by planned or unplanned (upset) conditions. The relief and flare system collects process vent and relief streams from all hydrocarbon systems for safe, continuous burning at the flare.

The high-pressure flare tips (M-12) and low-pressure tip (M-13) are low radiation types manufactured by Kaldair, and emit approximately 1000 Btu/hr/ft² of radiant heat. The tips use the "Coanda Principle" which entrains large volumes of air resulting in a short, stable flare that burns with low radiation and no smoke. Each tip is furnished with two dual pilots, which are ignited from the high-pressure flame front generator. The system is designed for the pilots to re-ignite automatically in the case that they are blown out by high winds. Sweet fuel gas is used for pilot flame ignition and purge.

- 2.1.11.2 *Planned Flaring Scenarios:* There are four common or routine planned flaring scenarios that occur on Platform Hidalgo:
- (1) During the start-up of each unit is manually initiated to sweep atmospheric air from the system. This minimizes the possibility of having combustible gas mixtures in the process.
 - (2) During the shutdown of equipment, shut down valves (SDV's) will close and blow down valves (BDV's) will open automatically to release pressure from the system. This is a requirement of federal regulations.
 - (3) During maintenance of equipment, the systems are purged with nitrogen or fuel gas and blown down to the flare system.

- (4) During peak operations, low-pressure gas (2-115 psig) and blanket gas is released from the low-pressure vents if process set-points are exceeded.

All vents from production process equipment, tanks, relief valves, burst plates, and similar devices are piped to the flare system. Flaring due to pigging operations may occur up to two times per day with each event lasting for as long as 18 minutes. Pig receivers are purged with sweet gas, thus reducing the sulfur content of the flared gas associated with pigging to levels of less than 50 ppmv as H₂S.

Flaring due to planned oil train shutdown may occur four times per year with each event lasting approximately four hours. Flaring caused by planned and controlled gas plant shutdown may occur once per year and last for approximately five hours. Flaring due to gas-fired pilots occurs continuously. Flaring may also occur due to testing of safety devices as required by the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE), formerly the Minerals Management Service and equipment shutdowns for preventive maintenance.

- 2.1.11.3 *Unplanned Flaring Scenarios*: Unplanned flaring events on Platform Hidalgo most commonly occur due to equipment shutdowns. Each system after blowing down will initiate a purge cycle before start-up. These equipment shut downs are directly related to the instrumentation set point tolerances imposed by federal regulations. Unplanned, breakdown, or emergency flaring events are defined as all flaring that does not meet the definition of planned flaring under Rule 359.

2.2 Support Systems

- 2.2.1 *Pipelines*: The pipelines associated with the platform include a 16-inch oil emulsion line and a 10-inch produced gas line to/from Platform Hermosa.
- 2.2.2 *Power Generation*: Electrical power for platform operations is provided by solar energy.
- 2.2.3 *Supply Boats*: Supply boats regularly service the Point Arguello platforms on the same round trip from Port Hueneme.
- 2.2.4 *Helicopters*: Crew transport is normally accomplished by helicopter from the Santa Maria Airport.

2.3 Drilling Activities *Not Applicable*

2.4 Maintenance/Degreasing Activities

- 2.4.1 *Paints and Coatings*: A continuous maintenance painting program occurs on Platform Hidalgo. Pollution prevention measures are in effect; tarps are used to help create a more controlled environment and all solvents are recycled or properly disposed.
- 2.4.2 *Solvent Usage*: Solvents not used for surface coating thinning may be used on the platform for daily operations. Usage includes cold solvent degreasing and wipe cleaning with rags.

2.5 Planned Process Turnarounds

Process turnarounds on platform equipment are scheduled to occur when the onshore receiving facilities are required to shut down for maintenance. Major pieces of equipment such as gas compressors, turbine generators, and coolers have maintenance schedules specified by the

manufacturer, and that equipment is removed from service, inspected, and repairs are made as necessary. Maintenance of critical components is carried out according to the requirements of Rule 331, Fugitive Emissions Inspection and Maintenance. The emissions from planned process turnarounds are incorporated in the emissions category for planned flaring.

2.6 Other Processes

FM O&G has stated that no other processes exist that would be subject to permit.

2.7 Detailed Process Equipment Listing

Refer to the tables in Attachment 10.3 for a complete listing of all permitted and exempt emission units.

3.0 Regulatory Review

This Section identifies the federal, state and local rules and regulations applicable to Platform Hidalgo.

3.1 Rule Exemptions

➔ *District Rule 202 (Exemptions to Rule 201)*: FM O&G has requested a number of exemptions under this rule. An exemption from permit, however, does not grant relief from any applicable prohibitory rule unless specifically exempted by that prohibitory rule. The following exemptions either were approved by the District or may apply to individual equipment units meeting the exemption criteria:

- Section 202.V.2 for two diesel storage tanks (T-90 and T-91).

➔ *District Rule 321 (Control of Degreasing Operations)*: Per Section J.2, an exemption for all solvent degreasers with a liquid surface area of less than 929 square centimeters (1.0 square foot).

➔ *District Rule 333 (Control of Emissions from Reciprocating Internal Combustion Engines)*: Under Section B.1.b, engines exempt per Rule 202 are also exempt from the requirements of this rule. The firewater pump engine is a compression ignition emergency standby engine and is therefore exempt from Rule 333 per Section B.1.d.

3.2 Compliance with Applicable Federal Rules and Regulations

3.2.1 40 CFR Parts 51/52 {New Source Review (Nonattainment Area Review and Prevention of Significant Deterioration)}: Platform Hidalgo was constructed and permitted prior to the applicability of these regulations. However, all permit modifications as of September 4, 1992 are subject to District NSR requirements. Compliance with District Regulation VIII (*New Source Review*), ensures that future modifications to the facility will comply with these regulations.

3.2.2 40 CFR Part 55 {OCS Air Regulation}: FM O&G is operating Platform Hidalgo in compliance with the requirements of this regulation.

3.2.3 40 CFR Part 61 {NESHAP}: None of the equipment in this permit are subject NESHAP requirements.

- 3.2.4 CFR 60 Subpart OOOO {Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution}: This subpart does not apply to operations in the outer continental shelf (OCS). As defined in 60.5365, this regulation applies to owners and operators of “onshore affected facilities”. The OCS is specifically excluded from the definition of onshore as found in section 60.5430.
- 3.2.5 40 CFR Part 63 Subpart ZZZZ {NESHAP}: Subpart ZZZZ applies to owners and operators of stationary reciprocating IC engines (RICE). For area sources of HAP emissions, stationary RICE are “existing” if construction or reconstruction commenced before June 12, 2006. Engines that are not categorized as existing are considered “new”.

The diesel-fired IC engines on the platform were installed prior to June 12, 2006 and are therefore considered existing for the purpose of this subpart.

Operating requirements for the emergency standby generator, emergency standby air compressor, and the standby firewater pump are:

- (1) change the oil and filter every 1,000 hours of operation or annually, whichever comes first;
- (2) inspect the air cleaner every 1,000 hours of operation or annually, whichever comes first; and
- (3) inspect all hoses and belts every 500 hours of operation or annually, whichever comes first.

Emission limits for the crane engines (Device IDs 05058 and 05059) are:

- (1) 49 ppmvd CO @ 15% O₂; or
- (2) reduce CO emissions by 70 percent or more.

ATC 14143 authorized the installation of an oxidation catalyst for control of CO emissions. Additionally, an open crankcase filtration emission control system was installed for the purposes of complying with 40 CFR 63 Subpart ZZZZ §63.6625(g). Performance testing, conducted in October 2013 demonstrated that each crane engine complies with NESHAP subpart ZZZZ emission standards.

- 3.2.6 40 CFR Part 70 {Operating Permits}: This Subpart is applicable to Platform Hidalgo. Table 3.1 lists the federally enforceable District promulgated rules that are “generic” and apply to Platform Hidalgo. Table 3.2 lists the federally enforceable District promulgated rules that are “unit-specific”. These tables are based on data available from the District’s administrative files and from FM O&G’s Part 70 Operating Permit application. Table 3.4 includes the adoption dates of these rules.

In its Part 70 permit application (Form I), FM O&G certified compliance with all existing District rules and permit conditions. This certification is also required of FM O&G semi-annually. Issuance of this permit and compliance with all its terms and conditions will ensure that FM O&G complies with the provisions of all applicable Subparts.

3.3 Compliance with Applicable State Rules and Regulations

- 3.3.1 Division 26. Air Resources {California Health & Safety Code}: The administrative provisions of the Health & Safety Code apply to this facility and are enforced by the District. These provisions are District-enforceable only.

- 3.3.2 California Administrative Code Title 17: These sections specify the standards by which abrasive blasting activities are governed throughout the State. All abrasive blasting activities at Platform Hidalgo are required to conform to these standards. Compliance is assessed through onsite inspections. These standards are District-enforceable only. However, CAC Title 17 does not preempt enforcement of any SIP-approved rule that may be applicable to abrasive blasting activities.
- 3.3.3 Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition (CI) Engines (CCR Section 93115, Title 17): This ATCM applies for all stationary diesel-fueled engines rated over 50 brake horsepower (bhp) at this facility. On March 17, 2005, District Rule 202 was revised to remove the compression-ignited engine (e.g. diesel) permit exemption for units rated over 50 bhp to allow the District to implement the State's ATCM for Stationary Compression Ignition Engines. Compliance shall be assessed through onsite inspections and reporting. The operating requirements and emission standards outlined in the ATCM do not apply to stationary diesel-fueled engines solely used on the OCS. However, these OCS engines are required to meet fuel, recordkeeping, reporting, and monitoring requirements outlined in the ATCM. On January 30, 2006 the DICE ATCM was incorporated into 40 CFR Part 55, making the requirements of the DICE ATCM federally enforceable in the OCS.
- 3.3.4 Greenhouse Gas Emission Standards for Crude Oil and Natural Gas Facilities (CCR Title 17, Section 95665 et. Seq.): On October 1, 2017, the California Air Resources Board (CARB) finalized this regulation, which establishes greenhouse gas emission standards for onshore and offshore crude oil and natural gas production facilities. As defined in this regulation, offshore means all lands located within the State of California. Therefore, this regulation does not apply to operations within the outer continental shelf (OCS), and Platform Hidalgo is exempt from the requirements of this regulation.
- 3.3.5 California Administrative Code Title 17 {Sections 93118.5}: The Airborne Toxic Control Measure (ATCM) for Diesel Engines on Commercial Harbor Craft Operated within California Waters and 24 Nautical Miles of the California Baseline specifies emission standards and operational requirements for new and in-use engines. This ATCM only regulates fuel sulfur content in the OCS for the supply boats. All vessels now operating in the OCS must be controlled to the ATCM emission standards by the fact that operation of these vessels begin and end at a California port.

3.4 Compliance with Applicable Local Rules and Regulations

- 3.4.1 Applicability Tables: Tables 3.1 and 3.2 list the federally enforceable District rules that apply to the facility. Table 3.3 lists the non-federally-enforceable District rules that apply to the facility. Table 3.4 lists the adoption date of all rules that apply to the facility.
- 3.4.2 Rules Requiring Further Discussion: This section provides a more detailed discussion regarding the applicability and compliance of certain rules.

The following is a rule-by-rule evaluation of compliance for Platform Hidalgo:

Rule 201 - Permits Required: This rule applies to any person who builds, erects, alters, replaces, operates or uses any article, machine, equipment, or other contrivance that may cause the issuance of air contaminants. The equipment included in this permit is listed in Attachment 10.4. An

Authority to Construct is required to return any de-permitted equipment to service and may be subject to New Source Review.

Rule 210 - Fees: Pursuant to Rule 201.G: District permits are reevaluated every three years. This includes the re-issuance of the underlying permit to operate. Fees for this facility are recovered under the cost reimbursement provisions of this rule.

Rule 301- Circumvention: This rule prohibits the concealment of any activity that would otherwise constitute a violation of Division 26 (Air Resources) of the California H&SC and District rules and regulations. To the best of the District's knowledge, FM O&G is operating in compliance with this rule.

Rule 302 - Visible Emissions: This rule prohibits the discharge from any single source any air contaminants for which a period or periods aggregating more than three minutes in any one hour which is as dark or darker in shade than a reading of 1 on the Ringlemann Chart or of such opacity to obscure an observer's view to a degree equal to or greater than a reading of 1 on the Ringlemann Chart. Sources subject to this rule include all diesel-fired piston internal combustion engines on the platform. Improperly maintained diesel engines have the potential to violate this rule. Compliance is assured by requiring all engines to be maintained according to manufacturer maintenance schedules.

Rule 303 - Nuisance: This rule prohibits the OCS operator from causing a public nuisance due to the discharge of air contaminants. Based on the source's location on the OCS, the potential for public nuisance is small.

Rule 305 - Particulate Matter, Southern Zone: Platform Hidalgo is considered a Southern Zone source. This rule prohibits the discharge into the atmosphere from any source particulate matter in excess of specified concentrations measured in gr/scf. The maximum allowable concentrations are determined as a function of volumetric discharge, measured in scfm, and are listed in Table 305(a) of the rule. Sources subject to this rule include all diesel-fired IC engines on the platform. Improperly maintained diesel engines have the potential to violate this rule. Compliance is assured by requiring all engines to be maintained according to manufacturer maintenance schedules.

Rule 309 - Specific Contaminants: Under Section "A", no source may discharge sulfur compounds and combustion contaminants in excess of 0.2-percent as SO₂ (by volume) and 0.3 gr/scf (at 12% CO₂) respectively. Sulfur emissions due to flaring of sweet gas will comply with the SO₂ limit. All diesel powered piston IC engines have the potential to exceed the combustion contaminant limit if not properly maintained (see discussion on Rule 305 above for compliance).

Rule 310 - Odorous Organic Compounds: This rule prohibits the discharge of H₂S and organic sulfides that result in a ground level impact beyond the property boundary in excess of either 0.06 ppmv averaged over 3 minutes and 0.03 ppmv averaged over 1 hour. No measured data exists to confirm compliance with this rule, however, it is expected that compliance with this rule will be achieved.

Rule 311 - Sulfur Content of Fuels: This rule limits the sulfur content of fuels combusted on Platform Hidalgo to 0.5-percent (by weight) for liquids fuels and 15 gr/100 scf (calculated as H₂S) {or 239 ppmvd} for gaseous fuels. All piston IC engines on Platform Hidalgo and on the

supply boats are expected to be in compliance with the liquid fuel limit as determined by fuel analysis documentation.

Rule 317 - Organic Solvents: This rule sets specific prohibitions against the discharge of emissions of both photochemically and non-photochemically reactive organic solvents (40 lb/day and 3,000 lb/day respectively). Solvents may be used on the platform during normal operations for degreasing by wipe cleaning and for use in paints and coatings in maintenance operations. There is the potential to exceed the limits under Section B.2 during significant surface coating activities. FM O&G is required to maintain records to ensure compliance with this rule.

Rule 318 - Vacuum Producing Devices or Systems - Southern Zone: This rule prohibits the discharge of more than 3 pounds per hour of organic materials from any vacuum producing device or system, unless the organic material emissions have been reduced by at least 90-percent. FM O&G has stated that there is no equipment subject to this rule.

Rule 321 - Solvent Cleaning Operations: Rule 321 was revised on September 20, 2010 to fulfill the commitment in the 2001 and 2004 Clean Air Plans to implement requirements for solvent cleaning machines and solvent cleaning. The revised rule contains solvent reactive organic compounds (ROCs) content limits, revised requirements for solvent cleaning machines, and sanctioned solvent cleaning devices and methods. These proposed provisions apply to solvent cleaning machines and wipe cleaning.

Rule 322 - Metal Surface Coating Thinner and Reducer: This rule prohibits the use of photochemically reactive solvents for use as thinners or reducers in metal surface coatings. FM O&G is required to maintain records during maintenance operations to ensure compliance with this rule.

Rule 323.1 (Architectural Coatings): This rule sets the standards for any architectural coating that is supplied, sold, offered for sale, or manufactured for use within the District.

Rule 324 - Disposal and Evaporation of Solvents: This rule prohibits any source from disposing more than one and a half gallons of any photochemically reactive solvent per day by means that will allow the evaporation of the solvent to the atmosphere. FM O&G is required to maintain records to ensure compliance with this rule. Solvents used during operations (e.g., for degreasing and wipe cleaning) are limited to the non-photochemically reactive type.

Rule 325 - Crude Oil Production and Separation: This rule, adopted January 25, 1994, applies to equipment used in the production, processing, separation, gathering, and storage of oil and gas prior to custody transfer. The primary requirements of this rule are under Sections D and E. Section D requires the use of vapor recovery systems on all tanks and vessels, including wastewater tanks, oil/water separators and sumps. Section E requires that all produced gas be controlled at all times, except for wells undergoing routine maintenance. There are no units at this facility subject to this rule.

Rule 326 - Storage of Reactive Organic Liquids: This rule applies to equipment used to store reactive organic compound liquids with a vapor pressure greater than 0.5 psia. There is no platform equipment subject to this rule.

Rule 327 - Organic Liquid Cargo Tank Vessel Loading: There are no organic liquid cargo tank loading operations associated with Platform Hidalgo.

Rule 328 - Continuous Emissions Monitoring: This rule details the applicability and standards for the use of continuous emission monitoring systems ("CEMS"). Per Section B.2 of this rule, the Point Arguello Project Stationary Source emits to the atmosphere more than 5 lb/hr of non-methane hydrocarbons, oxides of nitrogen and sulfur oxides and more than 10 lb/hr of particulate matter, thereby triggering the Section C.2 requirement that the need and application of CEMs be evaluated. The District has determined that CEMS are not required to assess compliance for Platform Hidalgo.

Rule 330 - Surface Coating of Metal Parts and Products: This rule sets standards for many types of coatings applied to metal parts and products. In addition to the ROC standards, this rule sets operating standards for application of the coatings, labeling and recordkeeping. It is not anticipated that FM O&G will trigger the requirements of this rule. Compliance shall be based on site inspections.

Rule 331- Fugitive Emissions Inspection and Maintenance: This rule applies to components in liquid and gaseous hydrocarbon service at oil and gas production fields. Compliance with the provisions of this rule is assessed through implementation of the most current version of the District-approved Fugitive Inspection and Maintenance Plan, platform inspections by District personnel using an organic vapor analyzer and through analysis of operator records. Platform Hidalgo does not perform any routine venting of hydrocarbons to the atmosphere. There are no fugitive emitting components at this facility.

Rule 333 - Control of Emissions from Reciprocating Internal Combustion Engines: This rule applies to all engines with a rated brake horsepower of 50 or greater that are fueled by liquid or gaseous fuels. The diesel-fired pedestal crane engines on Platform Hidalgo are subject to the NO_x standards under Section E.4 of 700 ppmvd at 15-percent oxygen. Ongoing compliance is achieved through implementation of the most current version of the District-approved Rule 333 Inspection and Maintenance Plan required under Section E and through biennial source testing. The firewater pump is exempt per section B.2 of the rule since it is limited to 200 hours per year of operation.

Rule 343 - Petroleum Storage Tank Degassing: This rule applies to the degassing of any above-ground tank, reservoir or other container of more than 40,000 gallons capacity containing any organic liquid with a vapor pressure greater than 2.6 psia or between 20,000 gallons and 40,000 gallons capacity containing any organic liquid with a vapor pressure greater than 3.9 psia. There are no units at this facility subject to this rule.

Rule 359 - Flares and Thermal Oxidizers: This rule applies to flares for both planned and unplanned flaring events. Compliance with this rule has been documented. A detailed review of compliance issues is as follows:

§ D.1 - Sulfur Content in Gaseous Fuels: Part (a) limits the total sulfur content of all planned flaring from South County flares to 15 gr/100 cubic feet (239 ppmv) calculated as H₂S at standard conditions. PUC-quality gas is used for purge and pilot gas. For all other planned emissions associated with platform flaring volumes, FM O&G has obtained District approval to comply with the part (b) exemption of this rule that requires excess SO_x emissions to be offset at a ratio of 1:1. Unplanned flaring is exempt from the sulfur standards of this rule.

§ D.2 - Technology Based Standard: Requires all flares to be smokeless and sets pilot flame requirements.

§ D.3 - Flare Minimization Plan: Reduction in the volume of flare gas is attained through implementation of a District-approved Flare Minimization Plan.

Rule 505 - Breakdown Conditions: This rule describes the procedures that FM O&G must follow when a breakdown condition occurs to any emissions unit associated with Platform Hidalgo. A breakdown condition is defined as an unforeseeable failure or malfunction of (1) any air pollution control equipment or related operating equipment that causes a violation of an emission limitation or restriction prescribed in the District Rules and Regulations, or by State law, or (2) any in-stack continuous monitoring equipment, provided such failure or malfunction:

- a. Is not the result of neglect or disregard of any air pollution control law or rule or regulation;
- b. Is not the result of an intentional or negligent act or omission on the part of the owner or operator;
- c. Is not the result of improper maintenance;
- d. Does not constitute a nuisance as defined in Section 41700 of the Health and Safety Code;
- e. Is not a recurrent breakdown of the same equipment.

Rule 360 - Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers. This rule applies to water heaters, boilers, steam generators and process heaters with rated heat input capacities greater than or equal to 0.75 MMbtu/hr up to, and including, 2.0 MMbtu/hr. There are no units at this facility subject to this rule.

Rule 603 - Emergency Episode Plans: Section "A" of this rule requires the submittal of *Stationary Source Curtailment Plan* for all stationary sources that can be expected to emit more than 100 tons per year of hydrocarbons, nitrogen oxides, carbon monoxide or particulate matter. FM O&G submitted a revised Emergency Episode Plan in June 2008.

Rule 810 - Federal Prevention of Significant Deterioration: This rule was adopted January 20, 2011 to incorporate the federal Prevention of Significant Deterioration rule requirements into the District's rules and regulations. Future projects at the facility will be evaluated to determine whether they constitute a new major stationary source or a major modification.

3.5 Compliance History

This section contains a summary of the compliance history for this facility and was obtained from documentation contained in the District's Administrative file.

- 3.5.1 Facility Inspections. Platform Hidalgo is inspected by the District each calendar quarter. The inspection reports associated with these inspections were reviewed as part of the permit renewal process. Since the previous permit renewal, multiple enforcement actions were issued as a result of these inspections, as well as, violations issued as a result of District review of the semi-annual compliance reports or from Deviation Report submittals. In addition, multiple violations were issued prior to issuance of the 2018 permit renewal that should have been documented in that

renewal, but were not, and are therefore included below. See Section 3.5.2 below for a summary of enforcement actions.

- 3.5.2 Enforcement Actions. Since May 2017 the following enforcement actions have been issued. Compliance has been achieved for each violation.

VIOLATION NUMBER	DATE ISSUED	DESCRIPTION/RULE VIOLATION
No. 11170	05/26/2017	Violation of Rule 331. Major leak in excess of rule limit.
No. 11168	05/26/2017	Violation of Rule 206. Failure to perform maintenance on ICE generators.
No. 11165	05/26/2017	Violation of Rule 206. Failure to utilize water injection on Turbine G-93.
No. 11163	05/26/2017	Violation of Rule 206. Failure to utilize water injection on Turbine G-93.
No. 11160	05/26/2017	Violation of Rule 206. Failure to utilize water injection on Turbines G-92/93.
No. 11283	01/05/2018	Violation of Rule 206. Failure to utilize water injection on Turbine G-93.
No. 11383	10/25/2018	Violation of Rule 331. Fugitive I&M leak exceeding 50,000 ppm.
No. 12571	10/06/2020	Violation of Rule 206. Failure to utilize water injection on Turbine G-92.
No. 12683	03/17/2021	Violation of Rule 206. Failure to utilize water injection on Turbine G-93.
No. 12699	04/14/2021	Violation of Rule 206. Failure to utilize water injection on Turbine G-93.
No. 12890	09/02/2021	Violation of Rule 201. Failure to obtain ATC permit to operate equipment.

- 3.5.4 Significant Historical Hearing Board Actions: There have been no significant historical Hearing Board actions since issuance of the initial Part 70 permit in April 2001.

Table 3.1. Generic Federally-Enforceable District Rules

Generic Requirements	Affected Emission Units	Basis for Applicability
<u>RULE 101</u> : Compliance by Existing Installations	All emission units	Emission of pollutants
<u>RULE 102</u> : Definitions	All emission units	Emission of pollutants
<u>RULE 103</u> : Severability	All emission units	Emission of pollutants
<u>RULE 201</u> : Permits Required	All emission units	Emission of pollutants
<u>RULE 202</u> : Exemptions to Rule 201	Applicable emission units, as listed in form 1302-H of the Part 70 application	Insignificant activities/emissions, per size/rating/function
<u>RULE 203</u> : Transfer	All emission units	Change of ownership
<u>RULE 204</u> : Applications	All emission units	Addition of new equipment of modification to existing equipment.
<u>RULE 205</u> : Standards for Granting Permits	All emission units	Emission of pollutants
<u>RULE 206</u> : Conditional Approval of Authority to Construct or Permit to Operate	All emission units	Applicability of relevant Rules
<u>RULE 207</u> : Denial of Applications	All emission units	Applicability of relevant Rules
<u>RULE 208</u> : Action on Applications – Time Limits	All emission units. Not applicable to Part 70 permit applications.	Addition of new equipment of modification to existing equipment.
<u>RULE 212</u> : Emission Statements	All emission units	Administrative
<u>RULE 301</u> : Circumvention	All emission units	Any pollutant emission
<u>RULE 302</u> : Visible Emissions	All emission units	Particulate matter emissions
<u>RULE 305</u> : PM Concentration – South Zone	Each PM source	Emission of PM in effluent gas
<u>RULE 309</u> : Specific Contaminants	All emission units	Combustion contaminants
<u>RULE 311</u> : Sulfur Content of Fuel	All combustion units	Use of fuel containing sulfur
<u>RULE 317</u> : Organic Solvents	Emission units using solvents	Solvent used in process operations.
<u>RULE 318</u> : Vacuum Producing Devices – Southern Zone	All systems working under vacuum	Operating pressure
<u>RULE 321</u> : Solvent Cleaning Operations	Cold solvent cleaning unit EQ No. 14-2	Solvent used in process operations.

Generic Requirements	Affected Emission Units	Basis for Applicability
<u>RULE 322</u> : Metal Surface Coating Thinner and Reducer	Emission units using solvents	Solvent used in process operations.
<u>RULE 323.I</u> : Architectural Coatings	Paints used in maintenance and surface coating activities for paints made on or after 01/01/2015.	Application of architectural coatings.
<u>RULE 324</u> : Disposal and Evaporation of Solvents	Emission units using solvents	Solvent used in process operations.
<u>RULE 505.A, B1, D</u> : Breakdown Conditions	All emission units	Breakdowns where permit limits are exceeded or rule requirements are not complied with.
<u>RULE 603</u> : Emergency Episode Plans	Stationary sources with PTE greater than 100 tpy	FM O&G - Point Arguello Project is a major source.
<u>REGULATION VIII</u> : New Source Review	All emission units	Addition of new equipment of modification to existing equipment. Applications to generate ERC Certificates.
<u>RULE 810</u> : Federal Prevention of Significant Deterioration	All emission units	Sources subject to any requirement under 40 Code of Federal Regulations, Part 52, Section 52.21
<u>RULE 901</u> : New Source Performance Standards (NSPS)	All emission units	Applicability standards are specified in each NSPS.
<u>RULE 1001</u> : National Emission Standards for Hazardous Air Pollutants (NESHAPS)	All emission units	Applicability standards are specified in each NESHAP.
<u>REGULATION XIII (RULES 1301-1305)</u> : Part 70 Operating Permits	All emission units	FM O&G - Point Arguello Project is a major source.

Table 3.2. Unit-Specific Federally-Enforceable District Rules

Unit-Specific Requirements	Affected Emission Units	Basis for Applicability
<u>RULE 325</u> : Crude Oil Production and Separation	EQ Nos. 9-1, 10-1, 10-2, 11-1, 12-1, 12-2	All pre-custody production and processing emission units
<u>RULE 331</u> : Fugitive Emissions Inspection & Maintenance	EQ Nos. 4-x, 5-x	Components emit fugitive hydrocarbons.
<u>RULE 333</u> : Control of Emissions from Reciprocating IC Engines	EQ Nos. 1-1, 1-2, 1-3, 1-4, 1-5, 1-6, 1-7	IC engines exceeding 100 bhp rating.
<u>RULE 359</u> : Flares and Thermal Oxidizers	EQ No. 3-1, 3-2	Flaring
<u>RULE 360</u> : Boilers, Water Heaters and Process Heaters (Between 0.075 - 2.0 MMBtu/hr)	No units are currently subject to this rule	Units greater than or equal to 0.75 MMBtu/hr and less than or equal to 2.0 MMBtu/hr.
<u>RULE 361</u> : Boilers, Steam Generators and Process Heaters (Between 2.0 - 5.0 MMBtu/hr)	No units are currently subject to this rule	Units rated greater than 2.0 MMBtu/hr and less than 5.0 MMBtu/hr

Table 3.3. Non-Federally-Enforceable District Rules

Requirement	Affected Emission Units	Basis for Applicability
<u>RULE 210</u> : Fees	All emission units	Administrative
<u>RULE 310</u> : Odorous Org. Sulfides	All emission units	Administrative
<u>RULE 352</u> : Natural Gas-Fired Fan-Type Central Furnaces and Small Water Heaters	All emission units	Upon Installation
<u>RULES 501-504</u> : Variance Rules	All emission units	Administrative
<u>RULE 505.B2, B3, C, E, F, G</u> : Breakdown Conditions	All emission units	Breakdowns where permit limits are exceeded or rule requirements are not complied with.
<u>RULES 506-519</u> : Variance Rules	All emission units	Administrative
<u>RULE 361</u> : Boilers, Steam Generators and Process Heaters (Between 2.0 - 5.0 MMBtu/hr)	None.	Units rated greater than 2.0 MMBtu/hr and less than 5.0 MMBtu/hr.

Table 3.4. Adoption Dates of District Rules Applicable at Issuance of Permit

Rule No.	Rule Name	Adoption Date
Rule 101	Compliance by Existing Installations: Conflicts	June 21, 2012
Rule 102	Definitions	August 25, 2016
Rule 103	Severability	October 23, 1978
Rule 201	Permits Required	June 21, 2012
Rule 202	Exemptions to Rule 201	June 21, 2012
Rule 203	Transfer	April 17, 1997
Rule 204	Applications	April 17, 1997
Rule 205	Standards for Granting Permits	April 17, 1997
Rule 206	Conditional Approval of Authority to Construct or Permit to Operate	October 15, 1991
Rule 207	Denial of Applications	October 23, 1978
Rule 208	Action on Applications - Time Limits	April 17, 1997
Rule 212	Emission Statements	October 20, 1992
Rule 301	Circumvention	October 23, 1978
Rule 302	Visible Emissions	June 1981
Rule 303	Nuisance	October 23, 1978
Rule 305	Particulate Matter Concentration - Southern Zone	October 23, 1978
Rule 309	Specific Contaminants	October 23, 1978
Rule 310	Odorous Organic Sulfides	October 23, 1978
Rule 311	Sulfur Content of Fuels	October 23, 1978
Rule 317	Organic Solvents	October 23, 1978
Rule 318	Vacuum Producing Devices or Systems - Southern Zone	October 23, 1978
Rule 321	Solvent Cleaning Operations	June 21 , 2012
Rule 322	Metal Surface Coating Thinner and Reducer	October 23, 1978
Rule 323.I	Architectural Coatings	January 1, 2015
Rule 324	Disposal and Evaporation of Solvents	October 23, 1978
Rule 325	Crude Oil Production and Separation	July 19, 2001
Rule 326	Storage of Reactive Organic Compound Liquids	January 18, 2001

Rule No.	Rule Name	Adoption Date
Rule 331	Fugitive Emissions Inspection and Maintenance	December 10, 1991
Rule 333	Control of Emissions from Reciprocating Internal Combustion Engines	June 19, 2008
Rule 342	Control of Oxides of Nitrogen (NOx) from Boilers, Steam Generators and Process Heaters	April 17, 1997
Rule 343	Petroleum Storage Tank Degassing	December 14, 1993
Rule 344	Petroleum Sumps, Pits and Well Cellars	November 10, 1994
Rule 359	Flares and Thermal Oxidizers	June 28, 1994
Rule 505	Breakdown Conditions (Section A, B1 and D)	October 23, 1978
Rule 360	Boilers, Water Heaters and Process Heaters (Between 0.075 - 2.0 MMBtu/hr)	March 15, 2018
Rule 361	Boilers, Steam Generators and Process Heaters (Between 2.0 - 5.0 MMBtu/hr)	June 20, 2019
Rule 603	Emergency Episode Plans	June 15, 1981
Rule 801	New Source Review	April 17, 1997
Rule 802	Nonattainment Review	April 17, 1997
Rule 803	Prevention of Significant Deterioration	April 17, 1997
Rule 804	Emission Offsets	April 17, 1997
Rule 805	Air Quality Impact and Modeling	April 17, 1997
Rule 806	Emission Reduction Credits	April 17, 1997
Rule 810	Federal Prevention of Significant Deterioration (PSD)	January 20, 2011
Rule 901	New Source Performance Standards (NSPS)	September 20, 2010
Rule 903	Outer Continental Shelf (OCS) Regulations	November 10, 1992
Rule 1001	National Emission Standards for Hazardous Air Pollutants (NESHAPS)	October 23, 1993
Rule 1301	General Information	August 25, 2016
Rule 1302	Permit Application	January 18, 2001
Rule 1303	Permits	January 18, 2001
Rule 1304	Issuance, Renewal, Modification and Reopening	January 18, 2001
Rule 1305	Enforcement	January 18, 2001

4.0 Engineering Analysis

4.1 General

The engineering analyses performed for this permit were limited to the review of:

- emission factors and calculation methods for each emissions unit
- emission control equipment (including RACT, BACT, NSPS, NESHAP, MACT)
- emission source testing, sampling, CEMS, CAM
- process monitors needed to ensure compliance

Unless noted otherwise, default ROC/THC reactivity profiles from the District's document titled "*VOC/ROC Emission Factors and Reactivities for Common Source Types*" dated 7/13/98 (ver 1.1) was used to determine non-methane, non-ethane fraction of THC.

4.2 Stationary Combustion Sources

The stationary combustion sources associated with Platform Hidalgo consist of two diesel fired internal combustion engines driving two 50-ton pedestal cranes and one diesel-fired piston internal combustion engine driving a standby firewater pump.

4.2.1 *External Combustion Equipment:* There is no external combustion equipment on Platform Hidalgo.

4.2.2 *Piston Internal Combustion Engines:* All platform internal combustion engines are diesel-fuel fired. The two pedestal crane engines are subject to permit and Rule 333 requirements. The only other stationary IC engines on the platform are an emergency firewater pump, two survival craft and one rescue boat. Applicability of permit requirements and associated controls for this temporary equipment will be determined according to the rules in effect at the time of use. The calculation methodology is similar for all stationary IC engines:

$$ER = [(EF * BHP * BSFC * FCF * HPP) \div 10^6]$$

where:

ER	= emission rate (lb/period)
EF	= pollutant specific emission factor (lb/MMBtu)
BHP	= engine rated max brake-horsepower (bhp)
BSFC	= engine brake specific fuel consumption (Btu/bhp-hr)
FCF	= liquid fuel correction factor, LHV to HHV
HPP	= operating hours per time period (hrs/period)

The emission factor is an energy-based value that incorporates the higher heating value (HHV) of the fuel gas, and as such, an energy based BSFC value must be also based on the HHV. Manufacturer BSFC data are typically based on LHV data and thus require a conversion (LCF) to the HHV basis. For diesel fuel oil, the HHV values are typically 6-percent greater than the corresponding LHV data. Volume or mass based BSFC data do not need any conversions.

4.2.3 *Crane Engines:* Identical Caterpillar Model 3408 DITA engines rated at 475 bhp drive both pedestal cranes. The emission factors for PM and ROC are from USEPA AP-42, Table 3.3-1 (7/93) and the SO_x emission factor is based on mass balance calculation. The NO_x emission factor of 2.565 lb/MMBtu is based on the limit of 8.4 g/hp-hr found in District Rule 333. Crane

and emergency generator NO_x emissions are controlled by turbocharging, 4° timing retard, and aftercooling.

Each crane has been equipped with a Clean Emissions Products Inc. oxidation catalyst model P/N IC-10-600 and an open crankcase filtration emission control system in order to comply with 40 CFR 63 Subpart ZZZZ emission standards. The CO emission factor is 30 percent of the factor listed in USEPA AP-42, Table 3.3-1. This reduction occurs since the oxidation catalysts have a 70 percent emission control guarantee.

Source testing is conducted biennially to determine concentrations (ppmv) and mass emission rates (lbs/hr) of NO_x, CO, and ROC from the two cranes engines. The cranes are tested under simulated maximum operating conditions.

Diesel fuel flow metering is accomplished by use of positive displacement meters on both crane engines, firewater pump, and the stand-by generator. All permanent equipment, except flares, are fitted with elapsed non-resettable time meters for determining operating hours.

4.4 Supply Vessels

Supply boats are used to support activities on Platform Hidalgo. Supply boat emissions are assessed based on two scenarios; (1) a composite of supply boat data comprised of the *M/V Victory Seahorse* and the *M/V Santa Cruz* and (2) operation of the *M/V Challenger* which incorporates the worst case operating scenario for CO emissions.

M/V Victory Seahorse and the M/V Santa Cruz Composite

The composite of these vessels consists in use of the largest engines on each vessel for the emission calculations. See Reference D at the end of this permit for specific engine size data for these vessels.

NO_x emission liability based solely on a single emission factor (the cruise mode); 8.4 g/bhp-hr (337 lb/10000 gal). Sulfur oxide emissions are based on mass balance calculations assuming 0.0015 weight percent sulfur diesel fuel. Other main engine vessel emission factors are taken from USEPA, AP-42 (Volume II). For the auxiliary and bow thruster engines, emission factors are taken from USEPA, AP-42 (Volume I). Uncontrolled main engine NO_x emission factors for spot-charter supply boat usage are assumed to be 14 g/bhp-hr (561 lb/1000 gallons). The calculation methodology for the supply boat main engine emissions is:

$$ER = [(EF \times EHP \times BSFC \times EL \times TM) \div (10^3)]$$

where: ER = emission rate (lbs per period)
EF = full load pollutant specific emission factor (lb/1000 gallons)
EHP = engine max rated horsepower (bhp)
BSFC = engine brake specific fuel consumption (gal/bhp-hr)
EL = engine load factors (percent of max fuel consumption)
TM = time in mode (hours/period)

M/V Challenger

Emission calculations for the *M/V Challenger* are included because the engines on this vessel

represent the worst case operating scenario for CO emissions. The *M/V Challenger* is equipped with two Marine Tier III Caterpillar 3512C main engines rated at 1,911 bhp each and two Marine Tier III Caterpillar 32C generators rated at 1476 bhp each that drive electric motors on two bow thrusters and two stern thrusters.

Emission factors used for the *M/V Challenger* for NO_x, ROC, CO and PM are based on EPA Marine Tier 3 factors for Category 1 vessels. A 1.25 Not-To-Exceed multiplier is applied to the NO_x and CO emission factors which ensures the worst case emissions are representative across all operating loads. SO_x emission factors are based on the fuel sulfur content and mass balance. A PM₁₀/PM ratio of 0.96 is used. PM_{2.5}/PM₁₀ ratio is assumed to be 1:1.

The permit assesses emission liability associated with the *M/V Challenger* based solely on a single emission factor (the cruise mode). The calculation methodology for the *M/V Challenger* supply boat main engine emissions is:

$$ER = [(EF \times EHP \times BSFC \times EL \times TM) \div (10^3)] \times NTE$$

where:

ER	=	emission rate (lbs per period)
EF	=	full load pollutant specific emission factor (lb/1000 gal)
EHP	=	engine max rated horsepower (bhp)
BSFC	=	engine brake specific fuel consumption (gal/bhp-hr)
EL	=	engine load factors (percent of max fuel consumption)
TM	=	time in mode (hours/period)
NTE	=	Not-to-Exceed-Emission Factor of 1.25 for NO _x and CO

The calculations for the auxiliary engines are similar, except that a 50-percent engine load factor for the generators is utilized. Compliance with the main engine controlled emission rates shall be assessed through emission source testing. Ongoing compliance is assessed through implementation of the most current version of the District-approved *Point Arguello Project Boat Monitoring and Reporting Plan*.

In addition, a permanently assigned emergency response boat (i.e., the *Clean Seas III*) is associated with Platform Hidalgo. The engines on this vessel are uncontrolled. The approximate total engine horsepower, including auxiliary engines, is 4,400 bhp. Emissions liability is assigned in a prorated fashion among the four OCS platforms that utilize the vessel off the Santa Barbara coast (Platforms Harvest, Hermosa, Hidalgo and Irene). Emission factors, calculations and compliance procedures are the same as for the spot-charter supply vessels discussed above. If used, other emergency response boat fuel usage (and resulting emissions) shall be assessed against this emissions category.

Platform Hidalgo also has two marine survival craft each equipped with 36 bhp engines. Emissions are based on g/Bhp emission factors and a 200-hour per year operating limit.

4.5 Sulfur Treating/Gas Sweetening Unit

The sulfur treating/gas sweetening unit has been removed as part of decommissioning activities.

4.6 Tanks/Vessels/Sumps/Separators

All tanks, vessels and separators subject to permit have been removed as part of decommissioning activities.

4.7 Vapor Recovery Systems

The vapor recovery system has been removed as part of decommissioning activities.

4.8 Helicopters

Helicopters are used on Platform Hidalgo to transport crew from the Santa Maria airport. Sikorski Model 76A helicopters are used with typical round-trip times of 50 minutes in duration. Helicopter usage is shared with Platforms Hidalgo and Harvest. Emission factors, in units of "lb/hr", for different type of helicopters have been established for each operating mode based on the turbine engine used. These modes (idle, climb, cruise and decent) make up the total cycle time for each trip segment. For Platform Hidalgo, there are two identical trip segments (Santa Maria Airport to Platform Hidalgo and Platform Hidalgo to Santa Maria Airport). The emission rate per trip segment is calculated as:

$$ER = \sum_{\text{mode}} [EF_{\text{mode}} \times \text{TIM}]$$

where:

ER = Emission rate per trip segment (lb/segment)
EF = pollutant specific emission factor per mode (lb/engine-hr)
TIM = Time in Mode (hr)

From this data, a platform specific emission rate per trip segment is calculated. For platform Hidalgo, the one trip segment is simply doubled to obtain an emission rate per trip. Emission tracking is accomplished by reporting the number of trips per helicopter.

4.9 Greenhouse Gases

GHG emissions from combustion sources are calculated using emission factors found in Tables C-1 and C-2 of 40 CFR Part 98 and global warming potentials found in Table A-1 of 40 CFR Part 98. The following emission factors apply. The derivation of these emission factors is provided in Attachment 10.1.

Internal Combustion Engines: 556.60 g/bhp-hr
Flare: 117.10 lbs/MMbtu as CO₂

4.10 Other Emission Sources

The following is a brief discussion of other emission sources on Platform Hidalgo:

General Solvent Cleaning/Degreasing: Solvent usage (not used as thinners for surface coating) occurs on Platform Hidalgo as part of normal daily operations. The usage includes cold solvent degreasing. Mass balance emission calculations are used assuming all unrecovered solvent used evaporates to the atmosphere.

Surface Coating: Surface coating operations typically include normal touch up activities. Entire platform painting programs are performed once every few years. Emissions are determined based on mass balance calculations assuming all unrecovered solvents evaporate into the atmosphere. Emission of PM/PM₁₀ from paint overspray are not calculated due to the lack of established calculation techniques.

Abrasive Blasting: Abrasive blasting with CARB certified sands may be performed as a preparation step prior to surface coating. The engines used to power the compressor are electric. Particulate matter is emitted during this process. A general emission factor of 0.01 pound PM per pound of abrasive is used (SCAQMD - Permit Processing Manual, 1989) to estimate emissions of PM and PM₁₀. A PM/PM₁₀ ratio of 1.0 is assumed.

4.11 BACT

Except as described below, there are no emission units on Platform Hidalgo subject to best available control technology (BACT), NSPS or NESHAP provisions.

4.12 Process Monitoring

- 4.12.1 Process Monitoring: In many instances, ongoing compliance beyond a single snap shot (source test) is assessed by the use of process monitoring systems. Examples of these monitors include: engine hour meters and fuel usage meters. Once these process monitors are in place, it is important that they be well maintained and calibrated to ensure that the required accuracy and precision of the devices are within specifications. At a minimum, the following process monitors are required to be operated, calibrated and maintained in good working order:

- Crane Engine Hour Meters
- Firewater Pump Hour Meter
- Supply Vessel Diesel Fuel Meters

Calibration and maintenance shall be done according to the most current version of the District-approved *Process Monitor Calibration and Maintenance Plan*. This Plan takes into consideration manufacturer recommended maintenance and calibration schedules. Where manufacturer guidance is not available, the recommendations of comparable equipment manufacturers and good engineering judgment is utilized.

4.13 Source Testing/Sampling

Source testing and sampling is required in order to ensure compliance with permitted emission limits, prohibitory rules, control measures and the assumptions that form the basis of this operating permit. The permittee is required to follow the District *Source Test Procedures Manual* (May 24, 1990 and all updates). The following emission units are required to be source tested.

- West Crane Engine (G-360)
- East Crane Engine (G-361)
- Supply Boat Main Engines

TABLE 4.1
SOURCE TEST REQUIREMENTS

<u>Emission Points</u>	<u>Pollutants/ Parameters</u>	<u>Test Methods</u>
<ul style="list-style-type: none"> - Crane Engines - Supply Boat Main Engines - Supply Boat Generators 	NO _x (ppmv, lb/hr)	CARB 1-100 or USEPA 7E
	CO (ppmv, lb/hr)	CARB 1-100 or USEPA 10
	ROC (ppmv, lb/hr)	USEPA 18
	Fuel Flow Rate	meter
	Fuel High Heating Value	ASTM
	Total Sulfur Content	ASTM

Site Specific Requirements

- a. Crane engine tests are to consist of three 20-minute runs. Both crane engines are to be tested at maximum safe load. Supply boat main engines to be tested at cruise load. Supply boat generator engines to be tested at normal load during dynamic positioning operations. Subsequent testing may be required if loads are not achieved.
- b. The specific project supply boat to be tested shall be determined by the District.
- c. USEPA methods 1-4 to be used to determine O₂, dry MW, moisture content, CO₂, and stack flow rate. Alternatively, USEPA 19 may be used to determine stack flow rate.
- d. SO_x emissions to be determined by mass balance calculation.
- e. The main engines from one supply boat shall be tested annually. Source testing of supply vessel generator engines used for dynamic positioning shall be performed upon written request. Crane engines shall be tested biennially.
- f. Procedures to obtain the required operating loads shall be clearly defined in the source test plan.

5.0 Emissions

5.1 General

Emissions calculations are divided into "permitted" and "exempt" categories. Permit exempt equipment is determined by District Rule 202. The permitted emissions for each emissions unit is based on the equipment's potential-to-emit (as defined by Rule 102). The following tables detail the facility emissions:

- Table 5.1 contains the operating equipment description, the equipment emission factors and the hourly, daily, quarterly and annual emissions for each equipment item.
- Table 5.2 summarizes the permitted emissions for each equipment group.
- Section 5.3 provides the federal potential to emit calculation using the definition of potential to emit used in Rule 1301.
- Table 5.4 provides the estimated emissions from permit exempt equipment and also serves as the Part 70 list of insignificant emission.
- Table 5.5 provides the estimated Hazardous Air Pollutant (HAP) emissions from the permitted equipment.

5.2 Permitted Emission Limits - Emission Units

Each emissions unit associated with the facility was analyzed to determine the potential-to-emit for the following pollutants:

- Nitrogen Oxides (NO_x)²
- Reactive Organic Compounds (ROC)
- Carbon Monoxide (CO)
- Sulfur Oxides (SO_x)³
- Particulate Matter (PM)⁴
- Particulate Matter smaller than 2.5 and 10 microns (PM_{2.5/10})⁵

Permitted emissions are calculated for both short term (hourly and daily) and long term (quarterly and annual) time periods. Section 4.0 (Engineering Analysis) provides a general discussion of the basic calculation methodologies and emission factors used. The reference documentation for the specific emission calculations may be found in Section 4 and Attachment 10.1. Table 5.1-1 provides the basic operating characteristics. Table 5.1-2 provides the specific emission factors. Tables 5.1-3 and 5.1-4 shows the permitted short-term and permitted long-term emissions for each unit or operation. All emission limits from Platform Hidalgo are federally-enforceable per 40 CFR Part 55 {OCS Air Regulation}.

² Calculated and reported as nitrogen dioxide (NO₂)

³ Calculated and reported as sulfur dioxide (SO₂)

⁴ Calculated and reported as all particulate matter smaller than 100 µm

⁵ Since the previous permit renewal, PM_{2.5} has been added as a regulated pollutant, therefore PM_{2.5} emissions have been quantified.

5.3 **Permitted Emission Limits - Facility Totals**

The total potential-to-emit for all emission units associated with the facility was analyzed. This analysis looked at the reasonable worst-case operating scenarios for each operating period. The equipment operating in each of the scenarios are presented below. Unless otherwise specified, the operating characteristics defined in Table 5.1-1 for each emission unit are assumed. Table 5.2 shows the total permitted emissions for the facility.

The facility's GHG potential to emit has been estimated, however the greenhouse gas PTE is not an emission limit. The facility will not become subject to emission limits for GHGs unless a project triggers federal Prevention of Significant Deterioration requirements under Rule 810.

Hourly and Daily Scenarios:

- East and west crane engines
- Firewater pump
- Supply boat
- Generator engines on supply boat provide half of maximum engine rating
- Bow thruster on supply boat does not operate during peak hour
- Solvent usage
- Degreaser usage

Quarterly and Annual Scenario:

- East and west crane engines
- Emergency firewater pump
- Controlled supply boats
- Uncontrolled supply boats
- Generator engines on supply boat provide half of maximum engine rating
- Bow thruster on supply boat
- Emergency response boat
- Solvent usage
- Degreaser usage

5.4 **Part 70: Federal Potential to Emit for the Facility**

Table 5.3 lists the federal Part 70 potential to emit. Being subject to the OCS Air Regulation, all project emissions, except fugitive emissions, are counted in the federal definition of potential to emit. However, fugitives are counted in the Federal PTE if the facility is subject to any applicable NSPS or NESHAP requirement.

5.5 **Exempt Emission Sources/Part 70 Insignificant Emissions**

Equipment/activities exempt pursuant to Rule 202 include maintenance operations involving surface coating. Under the District's Part 70 regulation, equipment/activities that are exempt under Rule 202 are considered insignificant units emissions. In addition, *insignificant activities* such as maintenance operations using paints and coatings, contribute to the facility emissions. Table 5.3 lists these exempt emissions units and the expected emissions. These are emission estimates only. They are not limitations.

5.6 *Hazardous Air Pollutants (HAPs)*

The HAPS table, following Table 5.0 below, summarizes the HAPs totals for this facility. Detail calculations for these HAPSs totals are maintained in the facility project file.

Table 5.1-1
Point Arguello Project Platform Hidalgo: Permit to Operate No. 9105-R6
Operating Equipment Description

Equipment Category	Description	Device Specifications				Usage Data			Maximum Operating Schedule				References
		Fuel	% S	Size	Units	Capacity	Units	Load	hr	day	qtr	year	
Combustion - Engines	West Crane	D2	0.0015	400	bhp	6,812	Btu/bhp-hr	--	1.0	24	800	3,200	A
	East Crane	D2	0.0015	400	bhp	6,812	Btu/bhp-hr	--	1.0	24	800	3,200	
	Emergency Firewater Pump	D2	0.0015	517	bhp	--	--	--	1.0	2.0	200	200	
Supply Boat	Main Engines - M/V Challenger ¹	D2	0.0015	3,822	bhp-total	0.055	gal/bhp-hr	0.65	1.0	14	661	2,644	D
	Generator Engines - M/V Challenger ^{1,2}	D2	0.0015	2,952	bhp-total	0.055	gal/bhp-hr	0.5	1.0	24	1,232	4,932	
	Main Engines - con	D2	0.0015	5,000	bhp-total	0.055	gal/bhp-hr	0.65	1.0	11	459	1,837	
	Main Engines - uncon	D2	0.0015	5,000	bhp-total	0.055	gal/bhp-hr	0.65	1.0	11	46	184	
	Generator Engines	D2	0.0015	600	bhp-total	0.055	gal/bhp-hr	0.50	1.0	11	459	1,837	
	Bow Thruster	D2	0.0015	515	bhp	0.055	gal/bhp-hr	1.00	1.0	2	78	312	
	Emergency Generator	D2	0.0015	115	bhp	0.055	gal/bhp-hr	1.00	1.0	2	78	312	
	Emergency Response	D2	0.0015	4,400	bhp-total	0.055	gal/bhp-hr	0.65	--	--	32	127	
	Survival Craft	D2	0.0015	72	bhp-total	--	--	0.65	--	--	50	200	
Solvent Usage	Cleaning/degreasing	--	--	various		various	--	--	1	24	2,190	8,760	H

Notes:

¹ Dynamic positioning vessel generator engine fuel use limits (bhp*BSFC*load*days) are equal to the combined fuel usage of main engines and generator engines minus fuel used by the main engine. Only applies to vessels with dynamic positioning systems powered by generator engines such as the M/V Challenger.

² The maximum operating schedule for the M/V Challenger Generator engines assumes the entire allotted fuel use (equal to the main engine fuel use limits plus the aux engine fuel use limits) is used by the Generator Engines only.

Table 5.1-2
Point Arguello Project Platform Hidalgo: Permit to Operate No. 9105-R6
Equipment Emission Factors

		Emission Factors							Units	References
Equipment Category	Description	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG ¹		
Combustion - Engines	West Crane	2.719	0.30	0.285	0.002	0.31	0.30	556.60	lb/MMBtu	A
	East Crane	2.719	0.30	0.285	0.002	0.31	0.30	556.60	lb/MMBtu	
	Emergency Firewater Pump	14.06	1.12	3.03	0.002	0.98	0.98	556.60	g/bhp-hr	
Supply Boat	Main Engines - M/V Challenger	210.44	8.02	185.39	0.21	3.21	3.08	22310	lb/1000 gal	D
	Generator Engines - M/V Challenge	199.36	8.02	185.39	0.21	3.21	3.08	22310	lb/1000 gal	
	Main Engines - con	337	16.80	78.30	0.21	33.00	31.68	556.60	lb/1000 gal	
	Main Engines - uncon	561	16.80	78.30	0.21	33.00	31.68	556.60	lb/1000 gal	
	Generator Engines	600	48.98	129.26	0.21	42.18	40.49	556.60	lb/1000 gal	
	Bow Thruster	600	48.98	129.26	0.21	42.18	40.49	556.60	lb/1000 gal	
	Emergency Generator	179	16.80	78.30	0.21	33.00	31.68	556.60	lb/1000 gal	
	Survival Craft	1.08	90.40	212.00	0.27	24.00	24.00	556.60	g/bhp-hr	
Solvent Usage	Cleaning/degreasing	--	various	--	--	--	--	--	lb/gal	H

¹ GHG emission factors for all ICEs are based on g/bhp-hr. For external combustion equipment, GHG emission factors are based on lb/MMBtu. For turbines, GHG emission factors are lb/hr.

Table 5.1-3
Point Arguello Project Platform Hidalgo: Permit to Operate No. 9105-R6
Hourly and Daily Emissions

Equipment Category	Description	NOx		ROC		CO		SOx		PM		PM _{2.5/10}		GHG	
		lb/hr	lb/day	lb/hr	lb/day	lb/hr	lb/day	lb/hr	lb/day	lb/hr	lb/day	lb/hr	lb/day	lb/hr	lb/day
Combustion - Engines	West Crane	7.85	188.47	0.87	20.79	0.82	19.76	0.00	0.11	0.90	21.49	0.86	20.63	490.83	11,779.89
	East Crane	7.85	188.47	0.87	20.79	0.82	19.76	0.00	0.11	0.90	21.49	0.86	20.63	490.83	11,779.89
	Emergency Firewater Pump	--	32.02	--	2.55	--	6.90	--	0.00	--	2.23	--	2.23		15,225.51
Supply Boat	Main Engines - M/V Challenger	28.75	413.9	1.10	15.34	25.33	364.7	0.03	0.40	0.44	6.14	0.42	5.89	3,048.31	43882.98
	Generator Engines - M/V Challe	16.18	388.4	0.65	15.63	15.05	44.3	0.02	0.41	0.26	6.25	0.25	6.00	1,811.09	5331.99
	Main Engines - con	60.24	662.6	3.00	33.03	14.00	154.0	0.04	0.4	5.90	64.9	5.66	62.3	6,135.36	67,488.98
	Main Engines - uncon	100.31	1,103.4	3.00	33.03	14.00	154.0	0.04	0.4	5.90	64.9	5.66	62.3	6,135.36	67,488.98
	Generator Engines	9.90	108.9	0.81	8.89	2.13	23.5	0.00	0.0	0.70	7.7	0.67	7.3	736.24	8,098.68
	Bow Thruster	17.00	34.0	1.39	2.77	3.66	7.3	0.01	0.0	1.19	2.4	1.15	2.3	631.94	1,263.88
	Emergency Generator	1.13	2.3	0.11	0.21	0.50	1.0	0.00	0.0	0.21	0.4	0.20	0.4	141.11	282.23
	Emergency Response	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Solvent Usage	Cleaning/degreasing	--	--	8.59	68.7	--	--	--	--	--	--	--	--	--	--

Note: 0.00 indicates emissions are less than 0.01. "--" indicates that emissions were not calculated for this category.

Table 5.1-4
Point Arguello Project Platform Hidalgo: Permit to Operate No. 9105-R6
Quarterly and Annual Emissions

Equipment Category	Description	NOx		ROC		CO		SOx		PM		PM _{2.5/10}		GHG	
		TPQ	TPY	TPQ	TPY	TPQ	TPY	TPQ	TPY	TPQ	TPY	TPQ	TPY	TPQ	TPY
Combustion - Engines	West Crane	3.14	12.56	0.35	1.39	0.33	1.32	0.00	0.01	0.36	1.43	0.34	1.38	4711.96	18847.83
	East Crane	3.14	12.56	0.35	1.39	0.33	1.32	0.00	0.01	0.36	1.43	0.34	1.38	4711.96	18847.83
	Emergency Firewater Pump	--	1.60	--	0.13	--	0.35	--	0.00	--	0.11	--	0.11	0.00	0.00
Supply Boat	Main Engines - M/V Challenger	9.50	38.01	0.36	1.45	8.37	33.49	0.01	0.04	0.14	0.58	0.14	0.56	62,128.19	4,029.60
	Generator Engines - M/V Challenge	9.97	39.91	0.40	1.61	0.91	3.61	0.01	0.04	0.16	0.64	0.15	0.62	89,438.31	436.70
	Main Engines - con	13.82	55.33	0.69	2.76	3.21	12.86	0.01	0.03	1.35	5.42	1.30	5.20	1,408.07	5,635.33
	Main Engines - uncon	2.30	9.21	0.07	0.28	0.32	1.29	0.00	0.00	0.14	0.54	0.13	0.52	140.81	563.53
	Generator Engines	2.27	9.09	0.19	0.74	0.49	1.96	0.00	0.00	0.16	0.64	0.15	0.61	168.97	676.24
	Bow Thruster	0.66	2.65	0.05	0.22	0.14	0.57	0.00	0.00	0.05	0.19	0.04	0.18	24.65	98.58
	Emergency Response	0.45	1.79	0.04	0.17	0.20	0.78	0.00	0.00	0.08	0.33	0.08	0.32	5.50	22.01
	Survival Craft	0.00	0.01	0.23	0.93	0.55	2.19	0.00	0.00	0.06	0.25	0.06	0.25	85.71	342.84
Solvent Usage	Cleaning/degreasing	--	--	3.14	12.54	--	--	--	--	--	--	--	--	--	--

Note: 0.00 indicates emissions are less than 0.01. "--" indicates that emissions were not calculated for this category.

Table 5.2
Point Arguello Project Platform Hidalgo: Permit to Operate No. 9105-R6
Total Permitted Facility Emissions

A. PEAK HOURLY (lb/hr)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	15.71	1.73	1.65	0.01	1.79	1.72	982
Supply Boat	127.20	5.20	19.79	0.05	7.79	7.48	7,504
Emergency Response	--	--	--	--	--	--	--
Solvent Usage	--	8.59	--	--	--	--	--
	142.91	15.52	21.44	0.06	9.58	9.20	8,485

B. PEAK DAILY (lb/day)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	408.96	44.14	46.41	0.22	45.21	43.49	38,785
Supply Boat	1,246.29	44.70	184.74	0.47	74.93	71.93	76,852
Emergency Response	--	--	--	--	--	--	--
Solvent Usage	--	68.70	--	--	--	--	--
	1,655.25	157.54	231.15	0.68	120.14	115.42	115,636.84

C. PEAK QUARTERLY (tpq)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	6.28	0.69	0.66	0.00	0.72	0.69	9,423.92
Supply Boat	19.06	1.00	4.17	0.01	1.70	1.63	1,742.49
Emergency Response	0.45	0.04	0.20	0.00	0.08	0.08	5.50
Survival Craft	0.00	0.23	0.55	0.00	0.06	0.06	85.71
Solvent Usage	--	3.14	--	--	--	--	--
	25.79	5.11	5.57	0.02	2.56	2.46	11,257.62

D. PEAK ANNUAL (tpy)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	26.73	2.90	2.98	0.01	2.98	2.86	37,695.66
Supply Boat	76.29	3.99	16.67	0.04	6.79	6.51	6,973.69
Emergency Response	1.79	0.17	0.78	0.00	0.33	0.32	22.01
Survival Craft	0.01	0.93	2.19	0.00	0.25	0.25	342.84
Solvent Usage	--	12.54	--	--	--	--	--
	104.82	20.53	22.62	0.06	10.34	9.94	45,034

Table 5.3
Point Arguello Project Platform Hidalgo: Permit to Operate No. 9105-R6
Federal Potential to Emit

A. PEAK HOURLY (lb/hr)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	15.71	1.73	1.65	0.01	1.79	1.72	981.66
Supply Boat	127.21	5.20	19.79	9.13	7.79	7.48	7,504.00
Emergency Response	--	--	--	--	--	--	--
Solvent Usage	--	8.59	--	--	--	--	--
Exempt Emissions	1.32	1.50	1.16	0.15	0.12	0.11	0.11
	144.23	17.02	22.59	9.29	9.70	9.31	32346

B. PEAK DAILY (lb/day)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	408.96	44.14	46.41	0.22	45.21	43.49	126,634
Supply Boat	1,246.30	44.70	184.74	90.05	74.93	71.93	76,852
Emergency Response	--	--	--	--	--	--	--
Solvent Usage	--	68.71	--	--	--	--	--
Exempt Emissions	31.67	36.00	27.78	3.62	2.85	2.74	2.74
	1,686.93	193.55	258.93	93.88	122.99	118.16	721755

C. PEAK QUARTERLY (tpq)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	9.93	1.22	3.23	1.01	1.05	1.01	9,789.00
Supply Boat	19.05	1.00	4.17	2.04	1.70	1.63	--
Emergency Response	1.40	1.40	0.20	0.10	0.08	0.08	1,742
Survival Craft	0.00	0.23	0.55	0.00	0.06	0.06	5.50
Solvent Usage	--	3.14	--	--	--	--	--
Exempt Emissions	1.46	1.65	1.26	0.17	0.13	0.13	0.13
	31.85	8.64	9.40	3.32	3.02	2.91	11,537

D. PEAK ANNUAL (tpy)

Equipment Category	NOx	ROC	CO	SOx	PM	PM _{2.5/10}	GHG
Combustion - Engines	40.70	4.26	13.13	3.56	4.28	4.13	46,083.00
Supply Boat	76.24	3.99	16.67	8.18	6.79	6.51	6,973.00
Emergency Response	5.61	0.17	0.78	0.41	0.33	0.32	0.32
Survival Craft	0.01	0.93	2.19	0.00	0.25	0.25	22.00
Solvent Usage	--	12.54	--	--	--	--	--
Exempt Emissions	5.78	6.57	5.07	0.66	0.52	0.50	0.50
	128.34	28.46	37.84	12.81	12.16	11.71	53,079

Table 5.5-1
Point Arguello Platform Hidalgo: Permit to Operate 9105-R6
Equipment Hazardous Air Pollutant Factors

[illegible]

C : ABCD: Solvents assumed to contain 5% benzene, 5% toluene, 5% xylene

1. The weight fraction for iso-Octane (i.e., 2,2,4-Trimethylpentane) is based on the conservative assumption that all isomers of octane are iso-Octane

Table 5.5-2
Point Arguello Platform Hidalgo: Permit to Operate 9105-R6
Annual Hazardous Air Pollution Emissions (TPY)

		Environmental Contaminants																							
Equipment Category	Description	Organic Compounds & Gases																Heavy Metals							
		Hexane	Benzene	Toluene	Xylene	Iso-Octane	Formaldehyde	PAHs (incl. naphthalene)	Naphthalene	Acetaldehyde	Acrolein	1,3-Butadiene	Chlorobenzene	Ethylbenzene	Hydrogen Chloride	Arsenic	Beryllium	Cadmium	Total Chromium	Cobalt	Lead	Manganese	Mercury	Nickel	Selenium
Combustion - Engines	West Crane	8.56E-04	5.93E-03	3.35E-03	1.35E-03	--	5.49E-02	1.15E-03	6.27E-04	2.49E-02	1.08E-03	6.92E-03	6.36E-06	3.47E-04	5.93E-03	5.09E-05	--	4.77E-05	1.91E-05	--	2.64E-04	9.86E-05	6.36E-05	1.24E-04	7.00E-05
	East Crane	8.56E-04	5.93E-03	3.35E-03	1.35E-03	--	5.49E-02	1.15E-03	6.27E-04	2.49E-02	1.08E-03	6.92E-03	6.36E-06	3.47E-04	5.93E-03	5.09E-05	--	4.77E-05	1.91E-05	--	2.64E-04	9.86E-05	6.36E-05	1.24E-04	7.00E-05
	Emergency Firewater Pump	7.92E-05	5.48E-04	3.10E-04	1.25E-04	--	5.08E-03	1.07E-04	5.80E-05	2.31E-03	9.98E-05	6.40E-04	5.89E-07	3.21E-05	5.48E-04	4.71E-06	--	4.42E-06	1.77E-06	--	2.44E-05	9.12E-06	5.89E-06	1.15E-05	6.48E-06
Supply Boat	Main Engines - con	4.42E-03	2.10E-02	9.20E-03	6.41E-03	--	2.65E-02	1.87E-03	1.91E-04	1.73E-02	2.08E-03	8.79E-04	3.28E-05	1.79E-03	3.06E-02	2.63E-04	--	2.46E-04	9.85E-05	--	1.36E-03	5.09E-04	3.28E-04	6.40E-04	3.61E-04
	Main Engines - uncon	4.42E-04	2.10E-03	9.20E-04	6.41E-04	--	2.65E-03	1.87E-04	1.91E-04	1.73E-03	2.08E-04	8.79E-05	3.28E-06	1.79E-04	3.06E-03	2.63E-05	--	2.46E-05	9.85E-06	--	1.36E-04	5.09E-05	3.28E-05	6.40E-05	3.61E-05
	Generator Engines	4.08E-04	1.94E-03	8.49E-04	5.92E-04	--	2.45E-03	1.73E-04	1.76E-04	1.59E-03	1.92E-04	8.12E-05	3.03E-08	1.65E-04	2.82E-03	2.42E-05	--	2.27E-05	9.09E-06	--	1.26E-04	4.70E-05	3.03E-05	5.91E-05	3.33E-05
	Bow Thruster	1.19E-04	5.65E-04	2.48E-04	1.73E-04	--	7.14E-04	5.04E-05	5.13E-04	4.64E-04	5.60E-05	2.37E-08	8.84E-07	4.83E-05	8.23E-04	7.07E-09	--	6.63E-06	2.65E-06	--	3.67E-05	1.37E-05	8.64E-06	1.72E-05	9.72E-06
	Emergency Generator	2.65E-05	1.26E-04	5.53E-05	8.85E-05	--	1.60E-04	1.12E-05	1.15E-05	1.04E-04	1.25E-05	5.92E-08	1.97E-07	1.08E-05	8.48E-04	1.58E-06	--	1.48E-06	5.92E-07	--	8.19E-06	3.06E-06	1.97E-06	3.85E-06	2.17E-06
	Emergency Response	2.89E-04	1.28E-03	5.60E-04	3.90E-04	--	1.61E-03	1.14E-04	1.16E-04	1.05E-03	1.27E-04	5.35E-05	2.00E-06	1.09E-04	1.86E-03	1.60E-05	--	1.50E-05	5.99E-06	--	8.29E-05	3.10E-05	2.00E-05	3.90E-05	2.20E-05
	Survival Craft	7.17E-06	3.41E-05	1.49E-05	1.04E-05	--	4.31E-05	3.04E-06	3.10E-06	2.80E-05	3.38E-06	1.43E-06	5.33E-08	2.90E-06	4.96E-05	4.26E-07	--	4.00E-07	1.60E-07	--	2.21E-06	8.26E-07	5.33E-07	1.04E-06	5.86E-07
Solvent Usage	Cleaning/degreasing	--	6.27E-01	6.27E-01	6.27E-01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Total Facility HAPs (TPY):		7.48E-03	6.66E-01	6.46E-01	6.38E-01	0.00E+00	1.49E-01	4.82E-03	3.77E-03	7.44E-02	4.94E-03	1.56E-02	5.56E-05	3.03E-03	5.18E-02	4.45E-04	0.00E+00	4.17E-04	1.67E-04	0.00E+00	2.31E-03	8.62E-04	5.56E-04	1.08E-03	6.12E-04

4. Natural gas emission calculations are based on a standard value of 1050 BTU/scf.

**Table 5.5-3
Point Arguello Project: Permit to Operate 9105-R6
Stationary Source Hazardous Air Pollutant Emissions (TPY)**

Facility	Permit #	Hexane	Benzene	Toluene	Xylene	Iso-Octane	Formaldehyde	PAHs (not incl. naphthalene)	Naphthalene	Acetaldehyde	Acrolein	1,3-Butadiene	Chlorobenzene	Ethylbenzene	Hydrogen Chloride	Arsenic	Beryllium	Cadmium	Total Chromium	Cobalt	Lead	Manganese	Mercury	Nickel	Selenium	Total - All HAPs	
08013 - Platform Harvest	PTO 9103-R5	#####	6.20E-01	3.05E-01	1.64E-01	#####	2.81E-01	6.63E-03	1.13E-02	9.47E-02	9.72E-03	2.26E-02	5.95E-05	5.32E-02	5.54E-02	2.75E-03	7.23E-05	2.73E-03	3.99E-03	1.23E-04	5.04E-03	1.47E-01	1.15E-03	4.69E-03	5.28E-03	2.58E+01	
08014 - Platform Hermosa	PTO 9104-R5	#####	#####	8.46E-01	6.50E-01	#####	2.21E-01	5.68E-03	7.31E-03	8.35E-02	6.95E-03	1.86E-02	5.80E-05	4.29E-02	5.40E-02	1.48E-03	3.19E-05	1.38E-03	1.79E-03	4.73E-05	3.58E-03	6.72E-02	8.09E-04	2.55E-03	2.74E-03	1.61E+01	
08015 - Platform Hidalgo	PTO 9105-R5	#####	7.48E-03	6.66E-01	6.46E-01	6.38E-01	#####	1.49E-01	4.82E-03	3.77E-03	7.44E-02	4.94E-03	1.56E-02	5.56E-05	3.03E-03	5.18E-02	4.45E-04	#####	4.17E-04	1.67E-04	#####	2.31E-03	8.62E-04	5.56E-04	1.08E-03	6.12E-04	2.27E+00
Total Stationary Source - By Pollutant		#####	#####	#####	#####	#####	6.51E-01	1.71E-02	2.23E-02	2.53E-01	2.16E-02	5.68E-02	1.73E-04	9.91E-02	1.61E-01	4.68E-03	1.04E-04	4.53E-03	5.94E-03	1.70E-04	1.09E-02	2.15E-01	2.51E-03	8.33E-03	8.63E-03	4.41E+01	

Notes:

1. These are estimates only, and are not intended to represent emission limits.
2. Based on CAAA, Section 112 (n) (4) stipulations, the HAP emissions listed above can not be aggregated at the source for any purpose, including determination of HAP major source status for MACT applicability.

6.0 Air Quality Impact Analyses

6.1 Modeling

Air quality modeling was not required for the issuance of this OCS operating permit.

6.2 Increments

An increment analysis was not required for the issuance of this OCS operating permit.

6.3 Monitoring

Air quality monitoring was not required for the issuance of this OCS operating permit.

6.4 Health Risk Assessment

A Health Risk Assessment was not required for the issuance of this OCS operating permit.

7.0 CAP Consistency, Offset Requirements and ERCs

7.1 General

Santa Barbara County has not attained the state Ozone and PM₁₀ air quality standards. Therefore, emissions from all emission units at the stationary source and its constituent facilities must be consistent with the provisions of the USEPA and State approved Clean Air Plans (CAP) and must not interfere with progress toward attainment of federal and state ambient air quality standards. Under District regulations, any modifications at the source that result in an emission increase of any nonattainment pollutant exceeding 25 lbs/day must apply BACT (NAR). Increases above offset thresholds will trigger offsets at the source or elsewhere so that there is a net air quality benefit for Santa Barbara County. These offset threshold levels are 240 lbs/day for all attainment pollutants and precursors (except carbon monoxide and PM_{2.5}) and 25 tons/year for all non-attainment pollutants and precursors (except carbon monoxide and PM_{2.5}).

7.2 Clean Air Plan

The 2007 Clean Air Plan, adopted by the District Board on August 16, 2007, addressed both federal and state requirements, serving as the maintenance plan for the federal eight-hour ozone standard and as the state triennial update required by the Health and Safety Code to demonstrate how the District will expedite attainment of the state eight-hour ozone standard. The plan was developed for Santa Barbara County as required by both the 1998 California Clean Air Act and the 1990 Federal Clean Air Act Amendments.

In December 2019, the District Board adopted the 2019 Ozone Plan. The 2019 Plan provides a three-year update to the 2016 Ozone Plan, (which was later revised in August 2017), and is the ninth triennial update to the initial State Air Quality Attainment Plan. As Santa Barbara County was designated nonattainment-transitional for the state eight-hour ozone standard at the time of the 2019 Ozone Plan publication, the county reached attainment status on July 1, 2020. The 2019 Ozone Plan demonstrates how the District plans to attain and keep that standard. The 2019 Ozone Plan therefore satisfies all state triennial planning requirements.

7.3 Offset Requirements

Increases in county-wide emissions caused by a new project must be offset by commensurate

reductions in emissions from another county source. District rules require existing source emission reductions to be in place prior to the initiation of and for the duration of the project's emissions. The emission reductions must be real, quantifiable, surplus, permanent, and enforceable. For permitted offset sources, a modification of existing permits is required to ensure that emission reductions will occur. For sources which are not owned or operated by the project applicant, a written agreement between the owner of the emission reduction source and the project applicant, with the District as third beneficiary, is required.

Chevron, the previous operator, entered into several agreements with the District identifying the sources of the emission reduction credits, the party providing the emission reduction credits (when not owned and operated by Chevron) and the specific reductions provided as offsets for the OCS platforms. A summary of these agreements and the offsets are provided in the *OCS Ozone Mitigation Agreement* (September, 1992).

The platform's emission totals (potential-to-emit) are detailed in the permits for each platform. However, the project is required to offset the "allowable emissions" from the platforms, not the potential-to-emit totals. The "allowable emissions" are stipulated in the *OCS Ozone Mitigation Agreement* subsequently revised by PTO 5704 Exhibit 1 and PTO 9104-20 (PANGL pipeline clps and pig receiver) and are summarized below in Tables 7.5-1 and 7.5-2.

In addition, the permittee required to provide the following emission offsets:

- SO_x offsets to comply with District Rule 359. These offsets were originally secured through the Marine Engine Repowering Program (MERC) that replaced engines on a number of small fishing boats with low-emission engines. The MERC emission reduction credits were subsequently replaced with ERCs generated by controlling emissions from three natural gas turbines on Platform Harvest. These ERCs were provided for the sulfur emission increases at Platforms Harvest, Hermosa and Hidalgo. See Section 7.4 below for details. Project offsets are detailed in Table 7.3-1
- *Sulfur Increase in Flare Gas*: The allowable sulfur content of the flare gas was increased. Project offsets are shown in Table 7.3-2.
- *Fugitive Emission Increases*: ROC offsets were required for the permitting of demimimis project emissions under ATC 14275. These are identified in Table 7.3-3. ROC offsets were also required for the fugitive emission increase (10.36 tpq ROC) associated with the fugitive emission inventory corrections permitted under PTO 9105-15. The associated emissions were considered emissions formerly categorized as pre-existing NEI. Offsets for these emissions are identified in Table 7.3-3.

7.4 Emission Reduction Credits

- 7.4.1 Platform Hidalgo generated 0.78 tons/year of ROC Emission Reduction Credits by implementing an enhanced Fugitive Hydrocarbon Inspection & Maintenance Program on 725 gas valves and 1,450 associated connections. These ERCs are dedicated to offset the emissions from crude stabilization units installed on Platforms Harvest and Hermosa. The enhanced program consists of monthly rather than quarterly monitoring of the selected leak-paths. These ERCs are detailed in Table 7.4-1.
- 7.4-2 Selective Catalytic Reduction (SCR) was installed on the three turbine-driven compressors at Platform Harvest for the purpose of generating NO_x emission reduction credits (ERCs). Installation of these control systems resulted in 38.065 tpy of NO_x ERCs as described in DOI 0035. A portion of these ERCs were used to replace expiring (MERC) ERCs used at platforms Harvest, Hidalgo and Hermosa (inter-pollutant trade).

Table 7.3-1
FM O&G Platform Hidalgo - PTO 9105
Offset Requirements for Rule 359 Compliance

OXIDES OF SULFUR (SO_x) ^(a)

<u>Emissions Liability</u>	<u>TPY</u>
Rule 359 Planned Flaring	3.50 SO _x

<u>Emission Reduction Sources</u>	<u>Emission Reductions tons/yr</u>	<u>Distance Factor</u>	<u>Offset Credit tons/yr</u>
ERC Certificate 0067 ^(b)	0.044	1.0	0.044 SO _x
ERC Certificate 0137 ^(b)	0.048	1.0	0.048 SO _x
ERC Certificate 1490 ^(c)	3.408	1.0	3.408 SO _x
Total			3.500

Provisions:

- (a) Offsets for SO_x emissions are required for planned flaring pursuant to Rule 359 (§D.1.b)
- (b) ERC Certificate 0067 contains 0.052 tpy SO_x ERCs. 0.008 tpy are provided to Platform Hermosa. The remainder (0.044) are have been assigned to Platform Hidalgo (PTO 9105-12). The full value of ERC Certificate 0137 is 0.051 tpy SO_x. 0.048 tpy has been assigned to Platform Hidalgo (PTO 9105-12), the remainder (0.003 tpy) is excess.
- (c) The Harvest SCR ERC Project provides the remaining ERCs required for Platform Hidalgo (3.408tpy)

Table 7.3-2
Increase in Flare Gas Sulfur Content - Platform Hidalgo
Project Operation Emissions and Offsets

Sulfur Oxides (SO_x)

EMISSIONS FROM PROJECT SUBJECT TO OFFSETS PER RULE 359

Increase in Flare Gas Sulfur Content	<u>TPY</u>
Planned Continuous	0.34
Planned Other	<u>0.77</u>
Total	1.12

EMISSION REDUCTION SOURCES

	Emission Reductions	Distance	Offset Credit
	<u>TPY</u>	<u>Factor</u>	<u>TPY</u>
SO _x Reductions From ERC Certificates 0033/0037	1.12	1.0	1.12
TOTAL	1.12		1.12

Notes:

- a) ERCs per ERC Certificates 0033 & 0037; associated with emissions from ATC/PTO 10260-01
- b) Emission units: TPY = tons per year.
- c) Determination of offset ratio ("distance factor"):
A distance factor is not used in calculating SO_x offset Credits.
- d) Emissions are subject to offsets per Rule 359 reflects increase in
Planned Continuous sulfur content from 1.7 percent to 3.2 percent, and
Planned Other sulfur content from 1.7 percent to 2.07 percent.

Table 7.3-3
Permit Deminimis Project Emissions
Project Operation Emissions and Offsets

Reactive Organic Compounds (ROC)

PROJECT DEMINIMIS EMISSIONS

	<u>TPY</u>
Deminimis Projects Emissions	2.809

EMISSION REDUCTION SOURCES

	Emission Reductions	Distance	Offset Credit
	<u>TPY</u>	<u>Factor</u>	<u>TPY</u>
ERC Certificate 0283-0917	3.371	1.2	2.809
TOTAL	3.371		2.809

Notes:

a) Emission units: TPY = tons per year.

Table 7.4-1
Platform Hidalgo
Permitted Gas-Side Fugitive ROC Emissions/Calculations

Column Type	A Component Leak Paths	B Emission Factor lb THC/comp-lp day	C Uncont. THC lb/day	D ROC/THC Ratio	E Control Efficiency	F lb/hr	G Controlled ROC Emissions lb/day	H TPQ	I TPY
<u>Gas Service</u>									
Valves/Connections	3738	0.2230	833.57	0.33	80%	2.29	55.02	2.51	10.04
Valves/Connections - unsafe	0	0.2230	0.00	0.33	0%	0.00	0.00	0.00	0.00
Valves: monthly	725	0.2230	161.68	0.33	84%	0.36	8.54	0.39	1.56
Valve Connections: monthly	1450	0.2230	323.35	0.33	82%	0.80	19.21	0.88	3.51
Valve Connections: unsafe	0	0.2230	0.00	0.33	0%	0.00	0.00	0.00	0.00
						3.45	82.76	3.78	15.10
Gas Totals	5,913		1,318.60			<u>lb/hr</u> 3.45	<u>lb/day</u> 82.76	<u>TPQ</u> 3.78	<u>TPY</u> 15.10
						Permitted Gas-Side Fugitive Emissions			

Sample Calculations:

GAS
 $F = G/24$
 $F = A*B*D*(1-E)$
 $H = I/4$
 $I = G*365/2000$

<u>lb/day</u>	<u>TPQ</u>	<u>TPY</u>
59.05	2.69	10.78
ERCs Due to Enhanced I&M Program		

Notes:

- 1) Baseline is from PTO 9105-06 (7/24/97). Gas controlled leak-paths = 9635 clp (valves/connections). Zero unsafe to monitor clps.
- 2) Gas service emission factors and ROC/THC ratio from APCD Policy and Procedure No. 6100-061-1996 Table 2, Offshore Platform.
- 3) Enhanced I&M program on specified valves and associated connections ("valve connections") provide ERCs that are registered pursuant to Rule 806.
- 4) The gas-side fugitive emissions listed in this table supercede the allowable gas-side fugitive emissions from PTO 9106-06.

\\sbcapcd.org\shares\Groups\ENGR\WP\PT70SRCE\PERMITS\O&G-PROD\Arguello - Harvest Hermosa Hidalgo\Platform Hidalgo\[Table 7.4-1 ROC ERCs.xls]Post ATC-PTO

Table 7.5-1 OCS NOx Emissions and Offsets

<u>OCS EMISSIONS FROM PROJECT</u>	<u>TPY</u>
OCS Mitigation Agreement Emission Limit	341.17
 <u>EMISSION REDUCTION SOURCES (OCS)</u>	 <u>TPY</u>
Control/Shutdown Engines at Phillips Tajiguas Gas Plant	2.76
Control IR Compressor Engines at Venoco Carpinteria Gas Plant	10.53
Control Cooper Compressor Engines at Venoco Carpinteria Gas Plant	76.70
Control/Shutdown Cooper Compressor Engine at Chevron Pt. Hope (CUSA)	118.84
Control/Shutdown Cooper Compressor Engine at Chevron Pt. Hope (ARCO)	14.28
Control Engines at Southern California Gas Co. Dehydration Plant - More Mesa ^b	96.06
E-4, E-7, E-9 Contract 30-Year Credit	<u>22.00</u>
TOTAL	341.17

Table 7.5-2 OCS ROC Emissions and Offsets

<u>OCS EMISSIONS FROM PROJECT</u>		<u>TPY</u>
OCS Mitigation Agreement Emission Limit		153.66
ROC Emissions from Fugitive I&M Corrections		58.88 ^a
PANGL Pipeline & Pig Launch/Receiver ROC Emissions		3.83 ^d
<u>EMISSION REDUCTION SOURCES (OCS)</u>		<u>TPY</u>
Fugitive Hydrocarbon I&M Program/Shutdown at Phillips Tajiguas Gas Plant		74.09
Fugitive Hydrocarbon I&M Program at Venoco Ellwood Oil and Gas Plant		56.05
Fugitive Hydrocarbon I&M Program at Venoco Carpinteria Gas Plant		13.46
Fugitive Hydrocarbon I&M Program/Shutdown at Chevron Pt. Hope (CUSA)		5.25
Venoco Seep Containment Device		4.61
E-4, E-7, E-9 Contract 30-Year Credit		0.20
TOTAL		153.66
Control Engines at Southern California Gas Co. Dehydration Plant - More Mesa ^b		57.48
Fugitive Hydrocarbon I&M Program/Shutdown at Phillips Tajiguas Gas Plant ^c		1.4
TOTAL		58.88
	<u>Emission Reductions</u> <u>TPY</u>	<u>Distance</u> <u>Factor</u>
Fugitive Hydrocarbon I&M Program at Venoco Ellwood Oil and Gas Plant	5.75	1.5
		<u>Offset</u> <u>Credit</u> <u>TPY</u>
		3.83
TOTAL		3.83

Notes:

- a. This is an increase in actual emissions associated with corrections to the fugitive I&M inventories on Platforms Harvest (PTO 9013-14), Platform Hermosa (PTO 9104-18), and Platform Hidalgo (PTO 9105-15). The 153.66 tpy value is the limit of actual ROC emissions listed in the OMA.
- b. These are NOx ERCs taken from the total NOx ERCs provided to the project (formerly 341.17 tpy) and applied to the ROC emission increase associated with the corrections to the fugitive I&M component leakpaths. This value does not match the 58.88 tpy value listed above because FMO&G chose to apply the ERCs resulting from the decrease in ROC emissions (1.16 tpy) associated with the corrections to the fugitive I&M inventory at the GOHF.
- c. Corrections to the GOHF fugitive emission inventory resulted in a decrease of 1.16 tpy in fugitive emissions. The associated ERCs (1.4 tpy) were transferred to offset a portion of the fugitive emission increase at the platforms.
- d. These emissions are from the transfer of the PANGL pipeline fugitive components and pig launch/receiver from GOHF to Platform Hermosa following the shutdown of the GOHF.

8.0 Lead Agency Permit Consistency

A Final Development Plan for the Point Arguello Project (85-DP-32-CZ) was approved by the Santa Barbara County Board of Supervisors as lead agency in California. The approved Plan contains a number of provisions which relate to the air quality aspects of the project. These provisions are designated the "E" conditions. Of particular interest are conditions E-4 (requirements for ambient air quality monitoring stations to examine onshore project impacts) and conditions E-7 and E-9 (requirements that all NO_x and ROC emissions that contribute to ozone standard violations be completely mitigated). The project applicants and the County entered into a legally binding contract outlining the implementation of conditions E-4, E-7, and E-9. In 1992, this contract was supplemented with an *OCS Ozone Mitigation Agreement* to clarify and augment requirements on ozone precursors.

The United States Department of Interior's Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE), formerly the Mineral Management Service, approved the *Development and Production Plan* for Platform Hidalgo on January 15, 1985.

9.0 Permit Conditions

This section lists the applicable permit conditions for Platform Hidalgo. Section A lists the standard administrative conditions. Section B lists 'generic' permit conditions, including emission standards, for all equipment in this permit. Section C lists conditions affecting specific equipment. Section D lists non-federally enforceable (i.e., District only) permit conditions. Conditions listed in Sections A, B and C are enforceable by the USEPA, the District, the State of California and the public. Conditions listed in Section D are enforceable only by the District and the State of California. Where any reference contained in Sections 9.A, 9.B or 9.C refers to any other part of this permit, that part of the permit referred to is federally-enforceable.

For the purposes of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this permit, nothing in the permit shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test had been performed.

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9.A **Standard Administrative Conditions**

The following federally enforceable administrative permit conditions apply to Platform Hidalgo. In the case of a discrepancy between the wording of a condition and the applicable District rule, the wording of the rule shall control.

- A.1 **Condition Acceptance.** Acceptance of this operating permit by FM O&G shall be considered as acceptance of all terms, conditions, and limits of this permit. [Re: PTO 9105]
- A.2 **Grounds for Revocation.** Failure to abide by and faithfully comply with this permit shall constitute grounds for the APCO to petition for permit revocation pursuant to California Health & Safety Code Section 42307 *et seq.* [Re: PTO 9105]
- A.3 **Reimbursement of Costs.** All reasonable expenses, as defined in District Rule 210, incurred by the District, District contractors, and legal counsel for all activities that follow the issuance of this PTO permit, including but not limited to permit condition implementation, implementation of Regulation XIII (*Part 70 Operating Permits*), compliance verification and emergency response, directly and necessarily related to enforcement of the permit shall be reimbursed by FM O&G as required by Rule 210. [Re: PTO 9105, District Rule 210]
- A.4 **Access to Records and Facilities.** As to any condition that requires for its effective enforcement the inspection of records or facilities by the District or its agents, FM O&G shall make such records available or provide access to such facilities upon notice from the District. Access shall mean access consistent with California Health and Safety Code Section 41510 and Clean Air Act Section 114A. [Re: PTO 9105]
- A.5 **Compliance.** Nothing contained within this permit shall be construed to allow the violation of any local, State or Federal rule, regulation, ambient air quality standard or air quality increment. [Re: PTO 9105]
- A.6 **Consistency with Analysis.** Operation under this permit shall be conducted consistent with all data, specifications and assumptions included with the application and supplements thereof (as documented in the District's project file) and the District's analyses under which this permit is issued as documented in the permit analyses prepared for and issued with this permit. [Re: PTO 9105]
- A.7 **Consistency with State and Local Permits.** Nothing in this permit shall relax any air pollution control requirement imposed on the Point Arguello Project by:
 - (a) The County of Santa Barbara in the *Chevron/Point Arguello Project Final Development Plan No. 85-DP-32-CZ* and any subsequent modifications (including the September 1992 *Ozone Mitigation Agreement for the Point Arguello Project*, the amended September 1992 *Contract for Implementation of Conditions E-4, E-7 and E-9 of the Chevron/Point Arguello Project Preliminary Development Plan No. 83-DP-32-CZ*, and all subsequent amendments or revisions.

- (b) The California Coastal Commission in the consistency determination for the Project with the California Coastal Act. [Re: PTO 9105]

A.8 **Compliance with Department of Interior Permits.** FM O&G shall comply with all air quality control requirements imposed by the Department of the Interior in the *Development and Production Plan* for Platform Hidalgo on January 15, 1985 and any subsequent modifications. Such requirements shall be enforceable by the District. [Re: PTO 9105]

A.9 **Compliance with Permit Conditions.**

- (a) The permittee shall comply with all permit conditions in Sections 9.A, 9.B and 9.C.
- (b) This permit does not convey property rights or exclusive privilege of any sort.
- (c) Any permit noncompliance with sections 9.A, 9.B, or 9.C constitutes a violation of the Clean Air Act and is grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.
- (d) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- (e) A pending permit action or notification of anticipated noncompliance does not stay any permit condition.
- (f) Within a reasonable time period, the permittee shall furnish any information requested by the Control Officer, in writing, for the purpose of determining:
 - (i) Compliance with the permit, or
 - (ii) Whether or not cause exists to modify, revoke and reissue, or terminate a permit or for an enforcement action.
- (g) In the event that any condition herein is determined to be in conflict with any other condition contained herein, then, if principles of law do not provide to the contrary, the condition most protective of air quality and public health and safety shall prevail to the extent feasible. [Re: 40 CFR Part 70.6.(a)(6), District Rules 1303.D.1]

A.10 **Emergency Provisions.** *Revoked.*

A.11 **Compliance Plans.**

- (a) The Compliance Plans for the stationary source, submitted by the permittee on application Forms 1302-I (1&2) and 1302-J (1&2), are a part of this permit.
- (b) The permittee shall comply with all federally enforceable requirements that become applicable during the permit term, in a timely manner.
- (c) For all applicable equipment, the permittee shall implement and comply with any specific compliance plan required under any federally enforceable rules or standards. [Re: District Rule 1302.D.2]

- A.12 **Right of Entry.** The Regional Administrator of USEPA, the Control Officer, or their authorized representatives, upon the presentation of credentials, shall be permitted to enter upon the premises where a Part 70 Source is located or where records must be kept:
- (a) To inspect the stationary source, including monitoring and control equipment, work practices, operations, and emission-related activity;
 - (b) To inspect and duplicate, at reasonable times, records required by this Permit to Operate;
 - (c) To sample substances or monitor emissions from the source or assess other parameters to assure compliance with the permit or applicable requirements, at reasonable times. Monitoring of emissions can include source testing. [*Re: District Rule 1303.D.2*]
- A.13 **Severability.** In the event that any condition herein is determined to be invalid, all other conditions shall remain in force. [*Re: District Rules 103 and 1303.D.1*]
- A.14 **Permit Life.** The Part 70 permit shall become invalid three years from the date of issuance unless a timely and complete renewal application is submitted to the District. Any operation of the source to which this Part 70 permit is issued beyond the expiration date of this Part 70 permit and without a valid Part 70 operating permit (or a complete Part 70 permit renewal application) shall be a violation of the CAAA, § 502(a) and 503(d) and of the District rules.
- The permittee shall apply for renewal of the Part 70 permit no later than 180-days before the permit expiration date. Upon submittal of a timely and complete renewal application, the Part 70 permit shall remain in effect until the Control Officer issues or denies the renewal application. [*Re: District Rule 1304.D.1*]
- A.15 **Payment of Fees.** The permittee shall reimburse the District for all its Part 70 permit processing and compliance expenses for the stationary source on a timely basis. Failure to reimburse on a timely basis shall be a violation of this permit and of applicable requirements and can result in forfeiture of the Part 70 permit. Operation without a Part 70 permit subjects the source to potential enforcement action by the District and the USEPA pursuant to section 502(a) of the Clean Air Act. [*Re: District Rules 1303.D.1 and 1304.D.11, 40 CFR 70.6(a)(7)*]
- A.16 **Prompt Reporting of Deviations.** The permittee shall submit a written report to the District documenting each and every deviation from the requirements of this permit or any applicable federal requirements within 7-days after discovery of the violation, but not later than 180-days after the date of occurrence. The report shall clearly document 1) the probable cause and extent of the deviation, 2) equipment involved, 3) the quantity of excess pollutant emissions, if any, and 4) actions taken to correct the deviation. The requirements of this condition shall not apply to deviations reported to District in accordance with Rule 505. Breakdown Conditions. [*District Rule 1303.D.1, 40 CFR 70.6(a)(3)*]
- A.17 **Reporting Requirements/Compliance Certification.** The permittee shall submit compliance certification reports to the USEPA and the Control Officer every six-months. A paper copy, as well as, a complete PDF electronic copy of these reports, shall be in a format approved by the District. These reports shall be submitted on District forms and shall identify each applicable requirement/condition of the permit, the compliance status with each requirement/condition, whether the compliance was continuous or intermittent, and include detailed information on the occurrence and correction of any deviations from permit requirement. The reporting periods shall be each half of the calendar year, e.g., January through June for the first half of the year. These reports shall be submitted by August 1 and March 1, respectively, each year. Supporting

monitoring data shall be submitted in accordance with the “Semi-Annual Compliance Verification Report” condition in section 9.C. The permittee shall include a written statement from the responsible official, which certifies the truth, accuracy, and completeness of the reports. [Re: *District Rules 1303.D.1, 1302.D.3, 1303.2.c*]

A.18 **Federally-enforceable Conditions.** Each federally enforceable condition in this permit shall be enforceable by the USEPA and members of the public. None of the conditions in the District-only enforceable section of this permit are federally enforceable or subject to the public/USEPA review. [Re: *CAAA, § 502(b)(6), 40 CFR 70.6(b)*]

A.19 **Recordkeeping Requirements.** The permittee shall maintain records of required monitoring information that include the following:

- (a) The date, place as defined in the permit, and time of sampling or measurements;
- (b) The date(s) analyses were performed;
- (c) The company or entity that performed the analyses;
- (d) The analytical techniques or methods used;
- (e) The results of such analyses; and
- (f) The operating conditions as existing at the time of sampling or measurement;

The records (electronic or hard copy), as well as all supporting information including calibration and maintenance records, shall be maintained for a minimum of five (5) years from date of initial entry by the permittee and shall be made available to the District upon request. [Re: *District Rule 1303.D.1.f, 40 CFR 70.6(a)(3)*]

A.20 **Conditions for Permit Reopening.** The permit shall be reopened and revised for cause under any of the following circumstances:

- (a) Additional Requirements: If additional applicable requirements (e.g., NSPS or MACT) become applicable to the source which has an unexpired permit term of three (3) or more years, the permit shall be reopened. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. However, no such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended. All such re-openings shall be initiated only after a 30-day notice of intent to reopen the permit has been provided to the permittee, except that a shorter notice may be given in case of an emergency.
- (b) Inaccurate Permit Provisions: If the District or the USEPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit, the permit shall be reopened. Such re-openings shall be made as soon as practicable.
- (c) Applicable Requirement: If the District or the USEPA determines that the permit must be revised or revoked to assure compliance with any applicable requirement including a federally enforceable requirement, the permit shall be reopened. Such re-openings shall be made as soon as practicable.

Administrative procedures to reopen a permit shall follow the same procedures as apply to initial permit issuance. Re-openings shall affect only those parts of the permit for which cause to

reopen exists. If the permit is reopened, and revised, then it will be reissued with the expiration date applicable to the re-opened permit. [Re: 40 CFR 70.7(f), 40 CFR 70.6(a)]

9.B. Generic Conditions

The generic conditions listed below apply to all emission units, regardless of their category or emission rates. These conditions are federally enforceable. These rules apply to the equipment and operations at Platform Hidalgo as they currently exist. Compliance with these requirements is discussed in Section 3.4.2. In the case of a discrepancy between the wording of a condition and the applicable District rule, the wording of the rule shall control.

- B.1 **Circumvention (Rule 301).** A person shall not build, erect, install, or use any article, machine, equipment or other contrivance, the use of which, without resulting in a reduction in the total release of air contaminants to the atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Division 26 (Air Resources) of the Health and Safety Code of the State of California or of these Rules and Regulations. This Rule shall not apply to cases in which the only violation involved is of Section 41700 of the Health and Safety Code of the State of California, or of District Rule 303. [Re: District Rule 301]
- B.2 **Visible Emissions (Rule 302):** FM O&G shall not discharge into the atmosphere from any single source of emission any air contaminants for a period or periods aggregating more than three minutes in any one hour which is:
- (a) As dark or darker in shade as that designated as No. 1 on the Ringlemann Chart, as published by the United States Bureau of Mines, or
 - (b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subsection B.2(a) above.

Diesel ICEs: Once per calendar quarter FM O&G shall perform a visible emissions inspection for a one-minute period on each permitted and exempt engine, when operating. If visible emissions are detected during any inspection, then a USEPA Method 9 visible emission evaluations (VEE) shall immediately be performed for a six-minute period. FM O&G staff certified in VEE shall perform the VEE and maintain logs in accordance with USEPA Method 9. The start-time and end-time of each visible emissions inspection shall be recorded in a log, along with a notation identifying whether visible emissions were detected.

Offshore Platform Cranes: During biennial source testing of each crane, FM O&G shall perform a visible emissions inspection on the crane for a one-minute period. If visible emissions are detected during any inspection, then a USEPA Method 9 visible emission evaluation (VEE) shall immediately be performed for a six-minute period. FM O&G staff certified in VEE shall perform the VEE and maintain logs in accordance with USEPA Method 9. The start-time and end-time of each visible emissions inspection shall be recorded in a log, along with a notation identifying whether visible emissions were detected.

For the purposes of this condition, “certified in VEE” shall mean that each individual assigned to perform a VEE has completed smoke school training and obtained certification in accordance with Method 9, section 3. Continued certification every six-months is required. [Re: District Rule 302].

- B.3 **PM Concentration - South Zone (Rule 305).** FM O&G shall not discharge into the atmosphere, from any source, particulate matter in excess of the concentrations listed in Table 305(a) of Rule 305. [*Re: District Rule 305*]
- B.4 **Specific Contaminants (Rule 309).** FM O&G shall not discharge into the atmosphere from any single source sulfur compounds, carbon monoxide and combustion contaminants in excess of the applicable standards listed in Sections A, E and G of Rule 309. [*Re: District Rule 309*]
- B.5 **Sulfur Content of Fuels (Rule 311).** FM O&G shall not burn fuels with a sulfur content in excess of 0.5% (by weight) for liquid fuels and 239 ppm_{vd} or 15 gr/100 scf (calculated as H₂S) for gaseous fuel. Compliance with this condition shall be based on daily measurements of the fuel gas using (colorimetric gas detection tubes, ASTM, or other District-approved) methods and diesel fuel billing records or other data showing the certified sulfur content for each shipment. [*Re: District Rule 311*]
- B.6 **Organic Solvents (Rule 317).** FM O&G shall comply with the emission standards listed in Rule 317.B. Compliance with this condition shall be based on FMO&G's compliance with Condition C.3 (*Solvent Usage*) of this permit. [*Re: District Rule 317*]
- B.7 **Vacuum Producing Devices or Systems - Southern Zone (Rule 318).** FM O&G shall not discharge into the atmosphere more than 3 pounds of organic materials in any one hour from any vacuum producing devices or systems, including hot wells and accumulators, unless said discharge has been reduced by at least 90-percent. [*Re: District Rule 318*]
- B.8 **Solvent Cleaning Operations (Rule 321).** FM O&G shall comply with the requirements listed in Sections D, G, I, P and Q of Rule 321. Compliance with this condition shall be based on FMO&G's compliance with Condition C.3 (*Solvent Usage*) of this permit as well as District inspections. [*Re: District Rule 321*]
- B.9 **Metal Surface Coating Thinner and Reducer (Rule 322).** The use of photochemically reactive solvents as thinners or reducers in metal surface coatings is prohibited. Compliance with this condition shall be based on FMO&G's compliance with Condition C.3 (*Solvent Usage*) of this permit and facility inspections. [*Re: District Rule 322*]
- B.10 **Architectural Coatings (Rule 323.1).** FM O&G shall comply with the rule requirements for any architectural coating that is supplied, sold, offered for sale, or manufactured for use within the District.
- B.11 **Disposal and Evaporation of Solvents (Rule 324).** FM O&G shall not dispose through atmospheric evaporation of more than one and a half gallons of any photochemically reactive solvent per day. Compliance with this condition shall be based on FMO&G's compliance with Condition C.3 (*Solvent Usage*) of this permit and facility inspections. [*Re: District Rule 324*]
- B.12 **Adhesives and Sealants (Rule 353).** The permittee shall not use adhesives, adhesive bonding primers, adhesive primers, sealants, sealant primers, or any other primers, unless the permittee complies with the following:
- (a) Such materials used are purchased or supplied by the manufacturer or suppliers in containers of 16 fluid ounces or less; or alternately,

- (b) When the permittee uses such materials from containers larger than 16 fluid ounces and the materials are not exempt by Rule 353, Section B.1, the total reactive organic compound emissions from the use of such material shall not exceed 200 pounds per year unless the substances used and the operational methods comply with Sections D, E, F, G, and H of Rule 353. Compliance shall be demonstrated by recordkeeping in accordance with Section B.2 and/or Section O of Rule 353. *[Re: District Rule 353]*
- B.13 **Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers (Rule 360).** This rule applies to water heaters, boilers, steam generators and process heaters with rated heat input capacities greater than or equal to 0.75 MMbtu/hr up to, and including, 2.0 MMbtu/hr. There are no units at this facility subject to this rule. *[Re: District Rule 360]*
- B.14 **Oil and Natural Gas Production MACT.** As discussed in section 3.2.5 above, this facility is exempt from this MACT, however FM O&G is required, and shall, maintain records in accordance with 40 CFR 63.10(b)(3). *[Ref: 40 CFR 63, Subpart HH]*

9.C Requirements and Equipment Specific Conditions

Federally enforceable conditions, including emissions and operations limits, monitoring, recordkeeping and reporting are included in this section for each specific group of equipment as well as other non-generic requirements.

- C.1 **Internal Combustion Engines.** The following equipment are included in this emissions unit category:

EQ Device No.	Name
005058	West Pedestal Crane (475 bhp)
005059	East Pedestal Crane (475 bhp)

- (a) Emission Limits: Mass emissions from the east and west pedestal crane engines listed above shall not exceed the limits listed in Tables 5.1-3 and 5.1-4. Compliance with this condition shall be based on the operational, monitoring, recordkeeping and reporting conditions in this permit. In addition, the following specific emission limits apply:
- (i) *Pedestal Crane Engines:* Controlled emissions of NO_x from each diesel fired crane engine shall not exceed either 7.4 g/bhp-hr or 700 ppmvd at 15-percent oxygen or 2,124 ppmv at 3-percent oxygen. Compliance shall be based on quarterly inspections and biennial source testing. More frequent testing may be required, as determined by the District, if quarterly portable NO_x analyzer results show potential exceedances of the standard.
 - (ii) Emissions from each diesel fired crane engine shall not exceed a CO concentration in the exhaust of 49 ppmvd @ 15% O₂ or alternatively, CO emissions must be reduced by 70% or more.
- (b) Operational Limits: The following operational limits apply:
- (i) Maintain each engine, oxidation catalyst and crankcase filtration emission control system in a manner consistent with safety and good air pollution control practices for minimizing emissions;
 - (ii) The idle time for each crane engine shall be minimized during startups to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes;
 - (iii) *Emission Controls:* FM O&G shall implement the requirements of District Rule 333. NO_x emissions from the cranes shall be reduced by using turbocharged engines with injection timing retarded by 4 degrees and by use of a separate intercooling circuit.
 - (iv) *Liquid Fuel Sulfur Limit:* Diesel fuel used by all IC engines shall have a sulfur content no greater than 0.0015 weight percent as determined by District-approved ASTM methods.
 - (v) *Fuel Use Limits:* FM O&G shall comply with the following fuel limits:

- The west pedestal crane engine shall not use more than: 569 gallons per day; 18,851 gallons per quarter; 79,406 gallons per year of diesel fuel.
 - The east pedestal crane engine shall not use more than: 569 gallons per day; 18,851 gallons per quarter; 79,406 gallons per year of diesel fuel.
- (vi) *Engine Identification and Maintenance*: Each IC engine shall be identified with a permanently-affixed plate, tag or marking, referencing either: (i) the IC engine's make, model, serial number, rated BHP and corresponding RPM; or (ii) the operator's unique tag number. The tag shall be made accessible and legible to facilitate District inspection of the IC engine.
- (c) Monitoring: The following periodic monitoring conditions shall apply:
- (i) *Fuel Meters*: The amount of fuel combusted in each crane engine shall be measured using permanently installed District-approved in-line fuel meters dedicated to each engine. As an alternative to in-line fuel meters, FM O&G may report individual engine hours of operation utilizing a District-approved elapsed time meter ⁶. A monthly log shall be maintained that records the fuel usage (or hours of operation) of each engine.
 - (ii) *Inspection and Maintenance Plan (I&M Plan)*: FM O&G shall implement quarterly inspections on the each engine according to the District-approved *Engine Inspection and Maintenance Plan* consistent with the requirements of Rule 333. This Plan, and any subsequent District-approved revisions, is incorporated by reference as an enforceable part of this permit.
 - (iii) *Source Testing*: For each pedestal crane engine, FM O&G shall perform source testing of air emissions and process parameters consistent with the requirement of the *Source Testing* permit condition below and in accordance with the requirements of Rule 333.
 - (iv) *Fuel Data*: FM O&G shall maintain documentation of the sulfur content (as determined by District-approved ASTM methods) of each diesel fuel shipment as certified in the fuel suppliers billing vouchers.
- d) Recordkeeping: FM O&G shall keep the required logs, as applicable to this permit, which demonstrate compliance with emission limits, operation limits and monitoring requirements above. All logs shall be available to the District upon request. Written information (logs) shall include:
- (i) Daily, quarterly and annual fuel usage in units of gallons for the pedestal crane engines.

⁶ The hours of operation, along with the engine horsepower rating and BSFC data as listed in Table 5.1-1 of this permit, a fuel correction factor of 1.06, and a high heating value of 138,200 Btu/gal is used to determine the number of gallons of fuel consumed per time period.

- (ii) A copy of each notification and report that the owner and operator submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that the owner and operator submitted, according to the requirement in 40 CFR 63 Subpart ZZZZ §63.10(b)(2)(xiv).
 - (iii) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) of the air pollution control and monitoring equipment.
 - (iv) Records of performance tests and performance evaluations as required in 40 CFR 63 Subpart ZZZZ §63.10(b)(2)(viii) and §63.6655(a)(3).
 - (v) Records of all required maintenance performed on the air pollution control and monitoring equipment.
 - (vi) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63 Subpart ZZZZ §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.
 - (vii) The sulfur content (as determined by District-approved ASTM methods) of each fuel shipment as certified in the fuel suppliers billing vouchers. On an annual basis, the higher heating value of the diesel fuel (Btu/gal) shall be recorded. The billing vouchers shall be attached to the log.
 - (viii) IC engine operations logs, including quarterly inspection results, consistent with the requirements of Rule 333.
 - (ix) If an operator's tag number is used in lieu of an IC engine identification plate, documentation which references the operator's unique IC engine ID number to a list containing the make, model, serial number, rated maximum BHP and the corresponding RPM.
- (e) Reporting: On a semi-annual basis, a report detailing the previous six month's activities shall be provided to the District. The report must list all data required by the *Compliance Verification Reports* condition of this permit. (*Re: District Rules 202, 311, 333 and 1303, PTO 9105, ATC/PTO 11082, 40 CFR 70.6*)

C.2 **Supply Boats.** The following equipment are included in this emissions category:

EQ Device No.	Name
<i>Supply Boat</i>	
005403	Supply Boat Main Engines
103117	Supply Boat Auxiliary Engines
393353 ¹	Supply Boat Main Engines (Basis M/V Challenger)
393354 ¹	Supply Boat Generator Engines (Basis M/V Challenger)
105053	Supply Boat Bow Thruster
114331	Supply Boat Emergency Generator
<i>Emergency Response Boat</i>	
105057	Emergency Response Main/Aux Engines
102938	Marine Survival Craft
102939	Marine Survival Craft
102940	Marine Survival Craft

¹ These devices are included only in the Equipment List for Platform Hidalgo since this vessel services all three platforms and Device ID numbers can be assigned only to a single facility.

- (a) **Emission Limits:** Mass emissions from the crew, supply and emergency response boats listed above shall not exceed the limits listed in Tables 5.1-3 and 5.1-4. Compliance with this condition shall be based on the operational, monitoring, recordkeeping and reporting conditions in this permit. In addition:
- (i) With the exception of the Santa Cruz, controlled emissions of NO_x from each diesel fired main engine in each controlled crew boat and controlled supply boat shall not exceed 337 lb/1000 gallons (8.4 g/bhp-hr). Controlled emissions of NO_x from each diesel fired main engine of the Santa Cruz shall not exceed 270 lb/gal (5.99 g/bhp-hr). Spot charter supply boats and emergency response (e.g., *Clean Seas*) boats shall not be required to comply with this controlled NO_x emission rate. Compliance shall be based on annual source testing consistent with the requirements listed in Table 4.1 and permit Condition 9.C.16 (*Source Testing*).
 - (ii) The combined emissions from all supply boats serving the OCS platforms in the Point Arguello Project (Platforms Harvest, Hermosa and Hidalgo) shall not exceed the emission limits listed in Table 9.1 below. The emissions from the emergency response boat and survival craft are not included in Table 9.1.

Table 9.1
Point Arguello Source Limit
Supply Boat Emissions

	NO _x	ROC	CO	SO _x	PM	PM10
lbs/day	1,246.30	44.70	184.74	90.05	74.93	71.93
tons/year	76.25	3.99	16.67	8.18	6.79	6.51

- (b) Operational Limits: Operation of the equipment listed in this section shall not exceed the limits listed below. Compliance with these limits shall be assessed through compliance with the monitoring, recordkeeping and reporting conditions in this permit.
- (i) *Supply Boat Main Engine Limits*: The combined fuel use for all Point Arguello Project supply boat main engines shall not exceed: 1,967 gallons per day; 90,269 gallons per quarter; 361,254 gallons per year of diesel fuel.
 - (ii) *Supply Boat Auxiliary Engine Limits*: Except for vessels with Dynamic Positioning Systems powered by generator engines, the combined fuel use for all Point Arguello Project supply boat auxiliary engines (generators and bow thruster) shall not exceed: 239 gallons per day; 9,784 gallons per quarter; 39,149 gallons per year of diesel fuel.
 - (iii) *Supply Boat Auxiliary Engine Limits for Vessels with Dynamic Positioning Systems*: The combined fuel use for all Point Arguello Project supply boat main engines and generator engines on vessels with Dynamic Positioning Systems powered by generator engines shall not exceed: 2,206 gallons per day; 100,053 gallons per quarter; 400,403 gallons per year of diesel fuel.
 - (iv) The auxiliary generators on the Adel Elise shall not be operated simultaneously at any time.
 - (v) *Emergency Response Boat Engine Limits*: The emergency response boat engines shall not use more than: 20,000 gallons per quarter; 80,000 gallons per year of diesel fuel. The permittee's pro-rated allocation of allowable emergency response boat fuel usage shall not exceed: 5,000 gallons per quarter; 20,000 gallons per year of diesel fuel.
 - (vi) *Marine Survival Craft*: Total marine survival craft operating hours shall be limited to 200 hours of operation per year.
 - (vii) *Spot-Charter Limits*: The number of allowable annual spot charter crew boat trips shall not exceed one trip per year. The number of allowable annual spot charter supply boat trips shall not exceed ten-percent of the actual annual number of trips made by the controlled (i.e., primary) supply boats. A trip is defined as any time the boat makes a trip from port to the platform and back (i.e. a round trip).
 - (viii) *Liquid Fuel Sulfur Limit*: Diesel fuel used by all IC engines shall have a sulfur content no greater than 0.0015 weight percent.
 - (ix) *New and Replacement Crew and Supply Boats*: The permittee may utilize any new/replacement project boat without the need for a permit revision if that boat meets the following conditions:
 - (1) The main engines are of the same or less bhp rating; and
 - (2) The combined pounds per day potential to emit (PTE) of all generator and bow thruster engines is the same or less than the sum of the pounds per day PTE for these engines as determined from the corresponding Table 5.1-3 emission line items of this permit; and

- (3) The NO_x, ROC, CO, PM and PM10 emission factors are the same or less for the main and auxiliary engines. For the main engines, NO_x emissions must meet the 337 lb/1000 gallons emission standard.

The above criteria also apply to spot charter boats, except for the NO_x emission standard noted in (3) above. Any proposed new/replacement crew, supply or spot charter boat that does not meet the above requirements (1) - (3) shall first obtain a permit revision prior to operating the boat. The District may require manufacturer guarantees and emission source tests to verify this NO_x emission standard.

The permittee shall revise the Boat Monitoring and Reporting Plan, obtain District approval of such revisions and implement the revised Plan prior to bringing any new/replacement boat into service, except for the use of spot charters. If a new spot charter is brought into service then the permittee shall revise and resubmit the boat plan within thirty (30) calendar days after it is first brought into service. If the fuel metering and emissions computation procedures for a new spot charter are identical to a boat that is already addressed in the approved boat plan, a letter addendum stating this will suffice for the revision/resubmittal of the boat plan.

Prior to bringing the boat into service for the first time, the permittee shall submit the information listed below to the District for any new/replacement crew and supply boat that meets the requirements set forth in (1) - (3) above, and for new spot charters that have not been previously used on the Point Arguello project. For spot charters, this information shall be submitted within thirty (30) calendar days after the boat is first brought into service. The permittee shall notify the District (via fax or E-mail) within three (3) calendar days after a new spot charter is first brought into operation. Any boat put into service that does not meet the requirements above, as determined by the District at any time, shall immediately cease operations and all prior use of that boat shall be considered a violation of this permit.

- Boat description, including the type, size, name, engine descriptions and emission control equipment.
 - Engine manufacturers' data on the emission levels for the various engines and applicable engine specification curves.
 - A quantitative analysis using the operating and emission factor assumptions given in tables 5.1-1 and 5.1-2 of this permit that demonstrates criteria (2) above is met.
 - Estimated fuel usage within 25-miles of Platform Hidalgo.
 - Any other information the District deems necessary to ensure the new boat will operate consistent with the analyses that form the basis for this permit.
- (x) *Availability of Maintenance Logs:* Upon request, the permittee shall make available to the District engine maintenance logs that include: details on injector timing, setting adjustments, major engine overhauls, and routine engine maintenance.

- (c) **Monitoring:** FM O&G shall comply with the following requirements:
- (i) The permittee shall implement the *Boat Monitoring and Reporting Plan*. This plan shall be used for measuring, calculating, and reporting fuel use and emissions for all boats servicing the Point Arguello Project. The data collected and reported shall demonstrate that the boats are being operated consistent with the emission assumptions used in the issuance of this operating permit. Spot charter boats shall, at a minimum, track total fuel usage on a per trip basis using District-approved procedures. Emergency response boats shall, at a minimum, track fuel usage on a quarterly basis using District-approved procedures. These data shall be submitted in a District-approved format to the District;
 - (ii) *Source Testing:* Source testing of the supply boat main engines shall occur on an annual basis. Source testing of supply boat generator engines used for dynamic positioning of the vessel shall occur upon District written request. FM O&G shall perform source testing of air emissions and process parameters consistent with the requirement of the *Source Testing* permit condition.
- (d) **Recordkeeping:** The following records shall be maintained in legible logs and shall be made available to the District upon request:
- (i) *Maintenance Logs:* Maintenance log summaries that include details on injector timing, setting adjustments, major engine overhauls, and routine engine maintenance. These logs and summaries shall be made available to the District upon request.
 - (ii) *Supply Boat Fuel Usage:* Daily, quarterly and annual fuel use for the supply boat main engines, generator engine and bow thruster engine.
 - (iii) *Emergency Response Boat Fuel Usage:* Total quarterly and annual fuel use for the emergency response boat and Platform Hidalgo's allocation of that total.
 - (iv) *Spot Charters:* The name of each spot charter boat used and the number of round trips.
 - (v) The sulfur content of each fuel shipment as documented by fuel supplier records (e.g. billing vouchers or bills of lading). On an annual basis, the heating value of the diesel fuel (Btu/gal) shall be recorded based on measurement by FM O&G or certified by the fuel supplier.
- (e) **Reporting:** On a semi-annual basis, a report detailing the previous six-month's activities shall be provided to the District. The report must list all data required by the *Semi-Annual Compliance Verification Reports* condition of this permit. [Re: *District Rule 1303, PTO 9105, ATC/PTO 9883, 40 CFR 70.6*]

C.3 **Solvent Usage.** The following equipment are included in this emissions unit category:

EQ Device No.	Name
103116	Cleaning/Degreasing

- (a) Emission Limits: Mass emissions from the solvent usage shall not exceed the limits listed in Tables 5.1-3 and 5.1-4. Compliance shall be based on the operational, recordkeeping and reporting requirements of this permit. For short-term emissions, compliance shall be based on monthly averages.
- (b) Operational Limits: Use of solvents for cleaning, degreasing, thinning and reducing shall conform to the requirements of District Rules 317, 321 and 324. Compliance with these rules shall be assessed through compliance with the monitoring, recordkeeping and reporting conditions in this permit and facility inspections. In addition, FM O&G shall comply with the following:
 - (i) *Containers*: Vessels or containers used for storing materials containing organic solvents shall be kept closed unless adding to or removing material from the vessel or container.
 - (ii) *Materials*: All materials that have been soaked with cleanup solvents shall be stored, when not in use, in closed containers that are equipped with tight seals.
 - (iii) *Solvent Leaks*: Solvent leaks shall be minimized to the maximum extent feasible or the solvent shall be removed to a sealed container and the equipment taken out of service until repaired. A solvent leak is defined as either the flow of three liquid drops per minute or a discernable continuous flow of solvent.
 - (iv) *Reclamation Plan*: Any disposal of any reclaimed solvent shall be in accordance with the *FM O&G Solvent Reclamation Plan*. All solvent disposed of pursuant to the Plan will have the appropriate solvent recovery factor applied for solvent use recordkeeping.
- (c) Monitoring: None.
- (d) Recordkeeping: FM O&G shall record in a log the following on a monthly basis for each solvent used: amount used; the percentage of ROC by weight (as applied); the solvent density; the amount of solvent reclaimed for District-approved disposal; whether the solvent is photochemically reactive; and, the resulting emissions to the atmosphere in units of pounds per month and pounds per day. Product sheets (MSDS or equivalent) detailing the constituents of all solvents shall be maintained in a readily accessible location on the platform.
- (e) Reporting: On a semi-annual basis, a report detailing the previous six-month's activities shall be provided to the District. The report must list all data required by the *Compliance Verification Reports* condition of this permit. [Re: *District Rules 317, 321, 324 and 1303, PTO 9105, 40 CFR 70.6*]

C.4 **Helicopter Use.** The following equipment are included in this emissions unit category:

EQ Device No.	Name
103111	Helicopters

- (a) Emission Limits: None.

- (b) Operational Limits: None.
- (c) Monitoring: None.
- (d) Recordkeeping: Manual records shall be maintained for all helicopters. Records shall be maintained at a readily accessible location for a period of two years, and the District shall be notified of such location. The format of the manual records shall be as follows:
 - (i) Helicopter description, including the type, size, name, and home base.
 - (ii) Make, model and horsepower of engine.
 - (iii) Date, flight time, and segment description of each flight.
- (e) Reporting: On a semi-annual basis, a report detailing the previous six-month's activities shall be provided to the District. The report must list all data required by the *Compliance Verification Reports* condition of this permit. The following shall be included in the report:
 - (i) Helicopter model.
 - (ii) Frequency and description of flight segment.
 - (iii) Total NO_x and ROC emissions for each segment type, as well as total emissions for the reporting period. Helicopter emissions shall be calculated by multiplying the total number of each segment by the standard emissions per segment presented in Attachment 10.4 or other more representative emission factors. [*Re: PTO 9105 40 CFR 70.6*]

C.5 Standby/Emergency Diesel IC Engines. The following equipment are included in this emissions unit category:

Device ID #	Device Name
005063	IC Engine: Standby Fire Water Pump (517 (bhp)

- (a) Emission Limits: Emissions from this engine shall not exceed the emission limit standards (emission factors) listed in Table 5.1-2 or the mass limits listed in Tables 5.1-3 and 5.1-4. Compliance shall be based on the operational, monitoring, recordkeeping and reporting conditions of this permit. These limits are based on the maintenance and testing operational limits listed in permit condition C.9(b)(i) below.
- (b) Operational Limits: The equipment permitted herein is subject to the following operational restrictions listed below. Emergency use operations, as defined in Section (d)(25) of the ATCM⁷, have no operational hours limitations.

⁷ As used in the permit, "ATCM" means Section 93115, Title 17, California Code of Regulations. Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines

- (i) *Maintenance & Testing Use Limit:* Effective January 1, 2006, the stationary emergency standby diesel-fueled CI engine(s) subject to this permit, shall limit maintenance and testing⁸ operations to no more than 2 hours per day and 200 hours per year.
- (ii) *Fuel and Fuel Additive Requirements:* Effective January 1, 2006, the permittee may only add CARB Diesel, or an alternative diesel fuel that meets the requirements of the ATCM Verification Procedure, or CARB Diesel fuel used with additives that meet the requirements of the ATCM Verification Procedure, or any combination of the above to the engine or any fuel tank directly attached to the engine.
- (iii) *Maintenance Requirements:* This engine shall comply with the following engine maintenance requirements:
 - (1) change the oil and filter every 500 hours of operation or annually, whichever comes first;
 - (2) inspect the air cleaner every 1,000 hours of operation or annually, whichever comes first, and
 - (3) inspect all hoses and belts every 500 hours of operation or annually, whichever comes first.

In lieu of changing the oil and filter, the permittee may analyze the oil of each engine every 1,000 hours of operation or annually, whichever occurs first. The analysis shall measure the Total Base Number, the oil viscosity, and the percent water content. The oil and filter shall be changed if any of the following limits are exceeded:

- The tested Total Base Number is less than 30 percent of the Total Base Number of the oil when new.
- The tested oil viscosity has changed by more than 20 percent from the oil viscosity when new.

The tested percent water content (by volume) is greater than 0.5 percent

- (c) Monitoring. The equipment permitted herein is subject to the following monitoring requirements:
 - (i) *Non-Resettable Hour Meter:* Each stationary diesel-fueled CI engine(s) subject to this permit shall have installed a non-resettable hour meter with a minimum display capability of 9,999 hours, unless the District has determined (in writing) that a non-resettable hour meter with a different minimum display capability is appropriate in consideration of the historical use of the engine and the owner or operator's compliance history.
- (d) Recordkeeping. The permittee shall record and maintain the information listed below. Log entries shall be retained for a minimum of 36 months from the date of entry. Log entries made within 24 months of the most recent entry shall be retained on-site, either at a central

⁸ "maintenance and testing" is defined in Section (d)(41) of the ATCM

location or at the engine's location, and made immediately available to the District staff upon request. Log entries made from 25 to 36 months from most recent entry shall be made available to District staff within 5 working days from request. District Form ENF-92 (*Diesel-Fired Emergency Standby Engine Recordkeeping Form*) can be used for this requirement:

- (i) emergency use hours of operation;
- (ii) maintenance and testing hours of operation;
- (iii) hours of operation for all uses other than for emergency use and maintenance and testing, along with a description of what those hours were for;
- (iv) Fuel purchase records or a written statement on the fuel supplier's letterhead signed by an authorized representative of the company confirming that the fuel purchased is either CARB Diesel, or an alternative diesel fuel that meets the requirements of the Verification Procedure, or an alternative fuel, or CARB Diesel fuel used with additives that meet the requirements of the Verification Procedure, or any combination of the above (*Reference Stationary Diesel ATCM and Title 13, CCR, Sections 2281 and 2282*).
- (v) The sulfur content of each fuel shipment as documented by fuel supplier records (e.g. billing vouchers or bills of lading). On an annual basis, the heating value of the diesel fuel (Btu/gal) shall be recorded based on measurement by FM O&G or certified by the fuel supplier.
- (vi) The following maintenance records:
 - (1) The date of each oil and filter change, the number of hours of operation since the last oil change. If an oil analysis is performed, the records must include the date and results of each oil analysis and the Total Base Number and oil viscosity of the oil when new;
 - (2) The date of each air filter inspection and the number of hours of operation since the last air filter inspection. Indicate if the air filter was replaced as a result of the inspection;
 - (3) The date of each hose and belt inspection and the number of hours of operation since the last hose and belt inspection. Indicate if any hose or belt was replaced as a result of the inspection.
- (e) **Temporary Engine Replacements - DICE ATCM.** Any reciprocating internal combustion engine subject to this permit and the stationary diesel ATCM may be replaced temporarily only if the requirements (i - viii) listed herein are satisfied:
 - (i) The permitted engine that is being temporarily replaced is in need of routine repair or maintenance.
 - (ii) The permitted engine does not have a cracked block, unless the block will be replaced under manufacturer's warranty.
 - (iii) Replacement parts are available for the permitted engine.
 - (iv) The permitted engine is returned to its original service within 180 days of installation of the temporary engine.
 - (v) The temporary replacement engine has the same or lower manufacturer rated horsepower and same or lower potential to emit of each pollutant as the permitted engine. At the written request of

the permittee, the District may approve a replacement engine with a larger rated horsepower if the proposed temporary engine has manufacturer guaranteed emissions (for a brand new engine) or source test data (for a previously used engine) less than or equal to the permitted engine.

- (vi) The temporary replacement engine shall comply with all rules and permit requirements that apply to the permitted engine.
- (vii) For each permitted engine to be temporarily replaced, the permittee shall submit a completed *Temporary IC Engine Replacement Notification* form (Form ENF-94) within 14 days of the temporary engine being installed. This form may be sent hardcopy, or can be e-mailed (e-mail: enr@sbcapcd.org) to the District (Attn: Engineering Supervisor).
- (viii) Within 14 days of returning the original permitted engine to service, the permittee shall submit a completed *Temporary IC Engine Replacement Report* form (Form ENF-95). This form may be sent hardcopy, or can be e-mailed (e-mail: enr@sbcapcd.org) to the District (Attn: Engineering Supervisor).

Any engine in temporary replacement service shall be immediately shut down if the District determines that the requirements of this condition have not been met. If the requirements of this condition are not met, the permittee must obtain an ATC before installing or operating a temporary replacement.

- (f) **Notification of Non-Compliance.** Owners or operators who have determined that they are operating their stationary diesel-fueled engine(s) in violation of the requirements specified in Sections (e)(1) of the ATCM shall notify the District immediately upon detection of the violation and shall be subject to District enforcement action.
- (g) **Notification of Loss of Exemption.** Owners or operators of in-use stationary diesel-fueled CI engines, who are subject to an exemption specified in Section (c) from all or part of the requirements of Section (e)(2), shall notify the District immediately after they become aware that the exemption no longer applies and pursuant to Section (e)(4)(F)(1) of the ATCM shall demonstrate compliance within 180-days after notifying the District.

C.6 Offsets and Clean Air Plan Consistency. FM O&G shall comply with the procedures and requirements specified in Section 7.3 (Offset Requirements), and specifically offset all planned flaring emissions of SO_x (as SO₂) for flare gas compositions exceeding 239 ppmvd (as H₂S). Emission Reduction Credits (ERCs) sufficient to offset the annual SO_x emissions as identified in Tables 7.3-1, the SO_x annual emissions identified in table 7.3-2 and the annual ROC emissions identified in Table 7.3-3 shall be in place for the life of the project.

FM O&G shall provide emission reduction credits to offset project emissions listed in Tables 7.5-1 and 7.5-2. The "Contract for Implementation of Conditions E-4, E-7 and E-9 of the Arguello/Point Arguello Preliminary Development Plan No. 83-DP-32-CZ" ("Arguello/District Contract") as amended on September 8, 1992 provides for mitigation of the entire project emissions which impact onshore air quality. FM O&G shall implement the Arguello/District Contract and the 1992 "OCS Ozone Mitigation Agreement" (and all subsequent amendments), which provides for reductions in offshore project emissions as well as application of additional controls on existing emission sources onshore and within State waters in order to mitigate the impact of OCS emissions. Through the implementation of the Contract and Agreement stated above, the District is able to make the finding that the project will result in a Net Air Quality Benefit and is consistent with the Clean Air Plan, as necessary for the issuance of this operating

permit. FM O&G shall ensure that the emission reduction credits listed in Table 7.5-1 and 7.5-2 are in place for the life of the project.

- C.7 **Diesel IC Engines - Particulate Matter Emissions.** To ensure compliance with District Rules 205.A, 302, 304, 309 and the California Health and Safety Code Section 41701, FM O&G shall implement manufacturer recommended operational and maintenance procedures to ensure that all project diesel-fired engines minimize particulate emissions. FM O&G shall implement their *IC Engine Particulate Matter Operation and Maintenance Plan* for the life of the project. This Plan details the manufacturer recommended maintenance and calibration schedules that FM O&G will implement. Where manufacturer guidance is not available, the recommendations of comparable equipment manufacturers and good engineering judgment shall be utilized. All project diesel-fired engines, regardless of exemption status, shall be included in this Plan. [Re: District Rules 205.A, 302, 304, 309, PTO 9105]
- C.8 **Abrasive Blasting Equipment.** All abrasive blasting activities performed on Platform Hidalgo shall comply with the requirements of the California Administrative Code Title 17, Sub-Chapter 6, Sections 92000 through 92530. [Re: District Rules 303, PTO 9105]
- C.9 **Process Monitoring Systems - Operation and Maintenance.** All platform process monitoring devices listed in Section 4.12 of this permit shall be properly operated and maintained according to manufacturer recommended specifications. FM O&G shall implement their *Process Monitor Calibration and Maintenance Plan* for the life of the project. This Plan details the manufacturer recommended maintenance and calibration schedules. Where manufacturer guidance is not available, the recommendations of comparable equipment manufacturers and good engineering judgment is utilized. [Re: PTO 9105]
- C.10 **Source Testing.** The following source testing provisions shall apply:
- (a) The permittee shall conduct source testing of air emissions and process parameters listed in Table 4.1 of this Permit to Operate. More frequent source testing may be required if the equipment does not comply with permitted limitations or if other compliance problems, as determined by the APCO, occur.
 - Source testing of the supply boat main engines shall occur on an annual basis. The supply boat engines shall be tested at normal cruise speeds (minimum of 70-percent of maximum engine load). For supply vessels with generator engines used for dynamic positioning, source testing of the generator engines shall be performed upon written request.
 - Source testing of the crane engines shall be performed on a biennial schedule. The crane engines shall be loaded to the maximum safe load obtainable.
 - (b) The permittee shall submit a written source test plan to the District for approval at least thirty (30) days prior to initiation of each source test. The source test plan shall be prepared consistent with the District's Source Test Procedures Manual (revised May 1990 and any subsequent revisions). The permittee shall obtain written District approval of the source test plan prior to commencement of source testing. The District shall be notified at least ten (10) calendar days prior to the start of source testing activity to arrange for a mutually

agreeable source test date when District personnel may observe the test.

- (c) Source test results shall be submitted to the District within forty-five (45) calendar days following the date of source test completion and shall be consistent with the requirements approved within the source test plan. Source test results shall document the permittee's compliance status with BACT requirements, mass emission rates in Section 5 and applicable permit conditions, rules and NSPS (if applicable). All District costs associated with the review and approval of all plans and reports and the witnessing of tests shall be paid by the permittee as provided for by District Rule 210.
- (d) A source test for an item of equipment shall be performed on the scheduled day of testing (the test day mutually agreed to) unless circumstances beyond the control of the operator prevent completion of the test on the scheduled day. Such circumstances include mechanical malfunction of the equipment to be tested, malfunction of the source test equipment, delays in source test contractor arrival and/or set-up, or unsafe conditions on site. Except in cases of an emergency, the operator shall seek and obtain District approval before deferring or discontinuing a scheduled test, or performing maintenance on the equipment item on the scheduled test day. If the test can not be completed on the scheduled day, then the test shall be rescheduled for another time with prior authorization by the District. Once the sample probe has been inserted into the exhaust stream of the equipment unit to be tested (or extraction of the sample has begun), the test shall proceed in accordance with the approved source test plan. In no case shall a test run be aborted except in the case of an emergency or unless approval is first obtained from the District. Failing to perform the source test of an equipment item on the scheduled test day without a valid reason and without District's authorization shall constitute a violation of this permit. If a test is postponed due to an emergency, written documentation of the emergency event shall be submitted to the District by the close of the business day following the scheduled test day.

The timelines in (a), (b), and (c) above may be extended for good cause provided a written request is submitted to the District at least three (3) days in advance of the deadline, and approval for the extension is granted by the District. [Re: PTO 9105, PTO 10206]

- C.11 **Recordkeeping.** All records and logs required by this permit and any applicable District, state or federal rule or regulation shall be maintained for a minimum of five calendar years from the date of information collection and log entry at the platform. These records or logs shall be readily accessible and be made available to the District upon request. [Re: District Rule 1303, PTO 9105, 40 CFR 70.6]
- C.12 **Semi-Annual Compliance Verification Reports.** Twice a year, FM O&G shall submit a compliance verification report to the District. A paper copy, as well as, a complete PDF electronic copy of these reports, shall be in a format approved by the District. Each report shall be used to verify compliance with the prior two calendar quarters. The first report shall cover calendar quarters 1 and 2 (January through June) and shall be submitted no later than September 1st. The second report shall cover calendar quarters 3 and 4 (July through December) and shall be submitted no later than March 1st. Each report shall contain information necessary to verify compliance with the emission limits and other requirements of this permit (if applicable for that quarter). These reports shall be in a format approved by the District. All logs and other basic source data not included in the report shall be available to the District upon request. The second report shall also include an annual report for the prior four quarters. Pursuant to Rule 212, the

annual report shall include a completed *District Annual Emissions Inventory* questionnaire. The report shall include the following information:

(a) *Internal Combustion Engines.*

- (i) A copy of each notification and report that the owner and operator submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that the owner and operator submitted, according to the requirement in 40 CFR 63 Subpart ZZZZ §63.10(b)(2)(xiv).
- (ii) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) of the air pollution control and monitoring equipment.
- (iii) Records of performance tests and performance evaluations as required in 40 CFR 63 Subpart ZZZZ §63.10(b)(2)(viii) and §63.6655(a)(3).
- (iv) Records of all required maintenance performed on the air pollution control and monitoring equipment.
- (v) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63 Subpart ZZZZ §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.
- (vi) If any crane engine experienced a malfunction during the reporting period, the following shall be in provided: (1) the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded and, (2) a description of actions taken by an owner or operator during a malfunction of a crane engine to minimize emissions in accordance with 40 CFR 63 Subpart ZZZZ §63.6605(b), including actions taken to correct a malfunction.
- (vii) For each deviation: (1) The total operating time of the stationary RICE at which the deviation occurred during the reporting period, and, (2) information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.
- (viii) The daily, quarterly and annual fuel use for each pedestal crane in units of gallons, and resultant mass emissions for each.
- (ix) The monthly and cumulative annual hours of operation for the fire water pump resultant mass emissions for each.
- (x) Description of any temporary equipment, including type and horsepower. The amount and type of fuel consumed per month (for equipment using fuel as a basis for emission calculations) and the number of hours each equipment item operated each month, and resultant mass emissions for each.
- (xi) Results of the quarterly Rule 333 portable NO_x analyzer readings.

- (xii) Total sulfur content of each diesel fuel shipment. Annually, the higher heating value of the diesel fuel (Btu/gal).
 - (xiii) Summary results of all compliance emission source testing performed.
 - (xiv) For Standby/Emergency Diesel IC Engines:
 - (a) emergency use hours of operation;
 - (b) maintenance and testing hours of operation
 - (c) hours of operation for all uses other than for emergency use and maintenance and testing, along with a description of what those hours were for.
 - (d) written statement from fuel supplier if provided in lieu of fuel use records.
 - (xv) Records of oil and filter changes, air cleaner, hoses, and belts inspections.
- (b) *Supply Boats:*
- (i) Daily, quarterly and annual fuel use for the supply boat main engines and auxiliary engines while operating within 25-miles of Platform Hidalgo, itemized by regular supply boat (controlled ICE) usage and spot charter/emergency response boat (uncontrolled ICE) usage, and resultant mass emissions for each.
 - (ii) The sulfur content of each delivery of diesel fuel used by the supply boats.
 - (iii) Information regarding any new project boats servicing FM O&G's OCS platforms.
 - (iv) If requested by the District staff, maintenance log summaries including details on injector type and timing, setting adjustments, major engine overhauls, and routine engine tune-ups. For spot charters this shall be provided as available.
 - (v) The number of boat trips made by the supply boats and by the spot charter supply boats, both itemized by the trip dates and the boat names.
 - (vi) Summary results of all compliance emission source testing performed.
- (c) *Helicopters.*
- (i) Helicopter model.
 - (ii) Frequency and description of flight segment.
 - (iii) Total NO_x and ROC emissions for each segment type, as well as total emissions for the reporting period.
- (d) *Solvent Usage:* On a monthly basis: the amount of solvent used; the percentage of ROC by weight (as applied); the solvent density; the amount of solvent reclaimed; whether the solvent is photochemically reactive; and, the resulting emissions of ROC and photochemically reactive solvents to the atmosphere in units of pounds per month.

(e) *General Reporting Requirements:*

- (i) On quarterly basis, the emissions from each permitted emission unit for each criteria pollutant.
- (ii) On quarterly basis, the emissions from each exempt emission unit for each criteria pollutant.
- (iii) A summary of each and every occurrence of non-compliance with the provisions of this permit, District rules, and any other applicable air quality requirement.
- (iv) Breakdowns and variances reported/obtained per Regulation V along with the excess emissions that accompanied each occurrence.
- (v) Helicopter trips (by type and trip segments with emission calculations).
- (vi) On an annual basis, the ROC and NO_x emissions from all permit exempt activities.
- (vii) Tons per quarter totals of all pollutants (by each emission unit). The third/fourth quarter report shall include tons per year totals for all pollutants (by each emission unit).
- (viii) A copy of the Rule 202 De Minimis Log for the stationary source. [*Re: PTO 9105*]

C.13 **Emergency Episode Plan.** FM O&G shall implement the most recently issued version of the District-approved Emergency Episode Plan during emergency episodes. [*Re: District Rule 1303, PTO 91054*]

C.14 **Permitted Equipment.** Only those equipment items listed in Attachment 10.3 are covered by the requirements of this permit and District Rule 201.B. [*Re: District Rule 1303, PTO 9105*]

C.15 **Mass Emission Limitations.** Mass emissions for each equipment item (i.e., emissions unit) associated with Platform Hidalgo shall not exceed the values listed in Tables 5.1-3 and 5.1-4. Emissions for the entire facility shall not exceed the total limits listed in Table 5.2. [*Re: District Rule 1303, PTO 9105, 40 CFR 70.6*]

C.16 **Documents Incorporated by Reference.** FM O&G shall implement, and operate in accordance with, each of the plans listed below. The documents listed below, including any District-approved updates thereof, are incorporated herein and shall the full force and effect of a permit condition of this operating permit:

- a) *Boat Monitoring and Reporting Plan (approved November 2017)*
- b) *Rule 333 Inspection and Maintenance Plan (approved September 2002)*
- c) *Diesel IC Engine Particulate Matter Operation and Maintenance Plan (approved September 2002)*
- d) *Process Monitor Calibration and Maintenance Plan (approved December 2002)*

- e) *Source Test Plan (approved January 2008)*
- f) *Emergency Episode Plan (approved February 2005)*

9.D District-Only Conditions

The following section lists permit conditions that are not enforceable by the USEPA or the public. However, these conditions are enforceable by the District and the State of California. These conditions are issued pursuant to District Rule 206 (*Conditional Approval of Authority to Construct or Permit to Operate*), which states that the Control Officer may issue an operating permit subject to specified conditions. Permit conditions have been determined as being necessary for this permit to ensure that operation of the facility complies with all applicable local and state air quality rules, regulations and laws. Failure to comply with any condition specified pursuant to the provisions of Rule 206 shall be a violation of that rule, this permit, as well as any applicable section of the California Health & Safety Code.

→ There are no permit conditions that are District-only enforceable for this permit ←

AIR POLLUTION CONTROL OFFICER

Date

Notes:

- a. Permit Reevaluation Due Date: July 2023
- b. This permit supersedes Part 70/PTO 9105-R5, PTO 9105-16, PTO 15271 and Part 70 ADM 15588

Attachments

10.1 Emission Calculation Documentation

10.2 IDS Tables

10.3 Equipment List

10.4 Helicopter Emission Tables

10.5 Comments on Draft Permit and District Response

ATTACHMENT 10.1

Emission Calculation Documentation

Reference A - Combustion Engines

- The maximum operating schedule is in units of hours
- The default diesel fuel #2 characteristics are:
 density = 7.043 lb/gal (36EAPI)
 LHV = 18,410 Btu/lb (129,700 Btu/gal)
 HHV = 19,620 Btu/lb (138,200 Btu/gal)
- For crane engines:
 BSFC = 6,811 Btu/bhp-hr based on manufacturers specification
 energy based value using LHV
 Caterpillar 3408 DITA engine specification basis = 0.37 lb/hp-hr
- Emission factors units (lb/MMBtu) are based on HHV.
- LCF (LHV to HHV) value of 6 percent used.
- NO_x emission factor based on District Rule 333 limits
 $E_{lb\ NO_x/MMBtu} = [(8.4\ g/hp-hr) \times (10^6)] \div [(6811\ Btu/hp-hr) \times (1.06) \times (453.6\ g/lb)]$
- ROC and PM emission factors based on USEPA AP-42, Table 3.3-1 (7/93)

CO emission factor is based on 40 CFR 63 subpart ZZZZZ and is 30 percent of the factor listed in USEPA AP-42, Table 3.3-1

- SO_x emissions based on mass balance
 $6\ SO_x\ (as\ SO_2) = (\%S) H\ (\rho_{oil}) H\ (20,000) \div (HHV)$
- PM₁₀:PM ratio = 0.96; PM₁₀:PM_{2.5} ratio = 1.0; ROC:TOC ratio = 1.0
- Allowable sulfur content of 0.0015 wt.%.
- Crane engine operational limits: General Equation

$$Q = (BSFC) H\ (bhp) H\ (LCF) H\ (hours/time\ period) \div (HHV, Btu/gal)$$

East and West crane engines (each engine)

$$Q = (6811\ Btu/bhp-hr) H\ (475\ bhp) H\ (1.06) H\ (24\ hours/day) \div (138,200\ Btu/gal) \\ = 596\ gallons\ per\ day$$

$$Q = (6,811\ Btu/bhp-hr) H\ (475\ bhp) H\ (1.06) H\ (800\ hours/qtr) \div (138,200\ Btu/gal) \\ = 19,851\ gallons\ per\ quarter$$

$$Q = (6,811\ Btu/bhp-hr) H\ (475\ bhp) H\ (1.06) H\ (3200\ hours/yr) \div (138,200\ Btu/gal) \\ = 79,406\ gallons\ per\ year$$

Reference B - Supply Boats

The maximum operating schedule is in units of hours.

- Supply boat engine data based on (1) a composite of the *M/V Victory Seahorse* and *M/V Santa Cruz*, with the largest engines on each boat used in the emission calculations and (2) operation of the *MV Challenger*
- Two 2,500 bhp main engines (i.e., 5,000 bhp), two 300 bhp generator engines (i.e., 600 bhp) and one 515 bow thruster engine are utilized.
- Main engine load factor based on District *Crew and Supply Boat* study (6/87).
- Supply boat bow thruster engine only operates during maneuver mode.
- Supply boat generator engines provide half of total rated load; one generator engine operating continuously.
- The District has standardized the total time a supply boat operates (per trip) within 25 miles of platform to 11 hours. Typical trip is: 8 hours cruise, 2 hours maneuver and 1 hour idle. A trip includes time to, from and at the platform. Annual time based on 167 controlled trips. Spot-charter trips add about 184 hours.
- Main engine emission factors are based only on cruise mode values.
- *M/V Victory Seahorse* main engines achieve a controlled NO_x emission rate of 8.4 g/bhp-hr through the use of turbo-charging, enhanced inter-cooling and 4° timing retard. This emission factor equates to 337 lb/1000 gallons.

$$EF_{NO_x} = (8.4 \text{ g/bhp-hr}) / (0.055 \text{ gal/bhp-hr}) / (453.6 \text{ g/lb}) \times (1,000)$$

M/V Santa Cruz main engines achieve a controlled NO_x emission rate of 5.99 g/bhp-hr through the use of turbo-charging, enhanced inter-cooling and 4° timing retard. This emission factor equates to 270 lb/gal.

$$EF_{NO_x} = (5.99 \text{ g/bhp-hr}) / (0.055 \text{ gal/bhp-hr}) / (453.6 \text{ g/lb}) \times (1,000)$$

- Operation of the *M/V Challenger* represents the worst case daily and annual emissions scenario for CO as the dedicated supply boat. The CO emission factor (185.39 lb/1000 gal) CO is based on EPA Marine Tier 3 factors for Category 1 vessels. A 1.25 Not-To-Exceed multiplier is applied to ensure the worst case emissions are representative across all operating loads.
- Spot charter supply boat usage limited to 10 percent of actual annual controlled supply boat usage.
- Spot charter and Emergency Response vessels are uncontrolled for NO_x.
- Uncontrolled NO_x emission factor for main engines based on NO_x emission rate of 14 g/bhp-hr. This emission factor equates to 561 lb/1000 gallons:

$$EF_{NO_x} = (14 \text{ g/bhp-hr}) / (0.055 \text{ gal/bhp-hr}) / (453.6 \text{ g/lb}) \times (1,000)$$

- Uncontrolled ROC and CO emission factors for the main engines are based on USEPA AP-42, Volume II, Table II-3.3 (1/75) {cruise factor, 2500 bhp engine}.
- PM emission factor for the main engines are based on *Kelly, et. al.* (1981).
- PM₁₀:PM ratio = 0.96; PM₁₀:PM_{2.5} ratio = 1.0; ROC:TOC ratio = 1.0
- Sulfur content basis of 0.0015 wt %
- All SO_x emissions based on mass balance:

$$SO_x \text{ (as } SO_2) = (\%S) \times (\rho_{oil}) \times (20,000) / (HHV)$$

- Auxiliary and bow thruster engine emission factors (uncontrolled) are based on USEPA AP-42, Table 3.3-1 (7/93). Table emission factors converted to fuel basis using:

$$EF_{lb/1000 \text{ gal}} = (EF_{lb/MMBtu}) \times (19,300 \text{ Btu/lb}) \times (7.05 \text{ lb/gal}) / (1,000)$$

- Spot charter engine set-up assumed to be equal to main supply boat.
- Emergency response vessel is permanently assigned to Torch Platform Irene and PXP Platforms Hermosa, Hidalgo and Harvest. Vessel data provided by applicants. Short-term emissions from this vessel are not assessed. Long-term emissions are assessed equally amongst the four affected platforms.
- Emergency response vessel emissions calculated as an aggregate (main and auxiliary engines) using the uncontrolled supply boat emission factors. Total vessel bhp assumed to be 4,400 bhp. The long term hours of operating are back-calculated based on the fuel usage allocation for this platform of 20,000 gallons per year (80,000 gal/yr basis).

$$T_{yr} = \{(20,000 \text{ gal/yr}) / (0.055 \text{ gal/bhp-hr} \times 4,400 \text{ bhp} \times 0.65)\} = 127 \text{ hr/yr}$$

- Main and auxiliary engine operational limits: General Equation

$$Q = (BSFC) \times (\text{bhp}) \times (\text{hours/time period}) \times (\text{load factor})$$

Main engines:

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (5,000 \text{ bhp}) \times (11 \text{ hours/day}) \times (0.65) \\ &= 1,967 \text{ gallons per day} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (5,000 \text{ bhp}) \times (505 \text{ hours/qtr}) \times (0.65) \\ &= 90,269 \text{ gallons per quarter} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (5,000 \text{ bhp}) \times (2,021 \text{ hours/yr}) \times (0.65) \\ &= 361,254 \text{ gallons per year} \end{aligned}$$

Note: The quarterly and annual main engine hours include hours spent in controlled and uncontrolled operation.

Auxiliary engines – Generators:

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (600 \text{ bhp}) \times (11 \text{ hours/day}) \times (0.50) \\ &= 182 \text{ gallons per day} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (600 \text{ bhp}) \times (459 \text{ hours/qtr}) \times (0.50) \\ &= 7,574 \text{ gallons per quarter} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (600 \text{ bhp}) \times (1,837 \text{ hours/yr}) \times (0.50) \\ &= 30,311 \text{ gallons per year} \end{aligned}$$

Auxiliary engines - Bow Thruster:

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (600 \text{ bhp}) \times (2 \text{ hours/day}) \\ &= 66 \text{ gallons per day} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (600 \text{ bhp}) \times (78 \text{ hours/qtr}) \\ &= 2574 \text{ gallons per quarter} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (600 \text{ bhp}) \times (312 \text{ hours/yr}) \\ &= 10,296 \text{ gallons per year} \end{aligned}$$

Auxiliary engines – Emergency Generator¹:

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (115 \text{ bhp}) \times (2 \text{ hours/day}) \\ &= 13 \text{ gallons per day} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (115 \text{ bhp}) \times (78 \text{ hours/qtr}) \\ &= 493 \text{ gallons per quarter} \end{aligned}$$

$$\begin{aligned} Q &= (0.055 \text{ gal/bhp-hr}) \times (115 \text{ bhp}) \times (312 \text{ hours/yr}) \\ &= 1,973 \text{ gallons per year} \end{aligned}$$

¹ The emergency generator engine is a Tier III engine (4.5 g/bhp-hr/179 lb/1,000 gal) as reflected in Table 5.1-1.

Note: The increase in allowable fuel use for the auxiliary and bow thruster engines is a result of the increased bhp of these engines on the new supply boat *M/V Adel Elise*. However, these engines are Tier II engines (6.9 g/bhp-hr/274 lb/1,000 gal) as compared to the auxiliary and bow thruster engines on the former supply boat vessels which were Tier 0 engines 14.0 g/bhp-hr (557 lb/1,000 gal). Thus, the total permitted emissions from these auxiliary and bow thruster engines on the *M/V Adel Elise* are less than the total emissions associated with the auxiliary and bow thruster engines on the former vessels (even though the bhp of each ICE is greater), thus, these ICEs meet the requirement of permit condition 9.C.5(b)(viii) of this permit. Based on this and the remaining two requirements of condition 9.C.5(b)(viii), the *M/V Adel Elise* was approved as the new supply boat without the need for a permit as required by permit condition 9.C.5(b)(viii). These revised fuel use values, as well as, the reduced values associated with the main engines (based on smaller main engines in the *M/V Adel Elise*) and associated supply boat emissions are reflected here, in permit condition 9.C.5 and in Tables 5.0 - 5.5.

Reference C - Solvents

- All solvents not used to thin surface coatings are included in this equipment category
- Daily, quarterly and annual emission rates per application
- Hourly emissions based on daily value divided by an average 8-hour day.
Compliance with hourly data to be based on daily actual usage divided by 8.

ATTACHMENT 10.2

IDS Database Emission Tables

Table 10.2-1
Permitted Potential to Emit (PPTE)

	NO _x	ROC	CO	SO _x	PM	PM _{2.5/10}
PTO 9105 – Pt-70 Permit to Operate						
lb/day	1,655.25	157.54	231.15	0.68	120.14	115.42
tons/year	104.82	20.53	22.62	0.06	10.34	9.94

Table 10.2-2
Facility Potential to Emit (FPTE)

	NO _x	ROC	CO	SO _x	PM	PM _{2.5/10}
PTO 9105 – Pt-70 Permit to Operate						
lb/day	1,655.25	157.54	231.15	0.68	120.14	115.42
tons/year	104.82	20.53	22.62	0.06	10.34	9.94

Table 10.2-3
Stationary Source Potential to Emit (SSPTE)

	NO _x	ROC	CO	SO _x	PM	PM _{2.5/10}
Pt. Arguello Project Stationary Source						
lb/day	5,099.48	479.74	1,094.38	2.16	382.75	367.60
tons/year	314.53	51.29	109.08	0.18	30.64	29.45

ATTACHMENT 10.3

Equipment List

PT-70/Reeval 09105 R6 / FID: 08015 Platform Hidalgo / SSID: 01325

A PERMITTED EQUIPMENT

1 Oxidation Catalyst 1

<i>Device ID #</i>	386475	<i>Device Name</i>	Oxidation Catalyst 1
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>	Clean Emission Products Inc.	<i>Operator ID</i>	
<i>Model</i>	P/N IC-10-600	<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device</i>	Reduces carbon monoxide emissions from crane engine, 8,000 to 12,000		
<i>Description</i>	engine hour estimated lifespan		

2 Oxidation Catalyst 2

<i>Device ID #</i>	386476	<i>Device Name</i>	Oxidation Catalyst 2
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>	Clean Emission Products Inc.	<i>Operator ID</i>	
<i>Model</i>	P/N IC-10-600	<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device</i>	Reduces carbon monoxide emissions from crane engine, 8,000 to 12,000		
<i>Description</i>	engine hour estimated lifespan		

3 Helicopters

3.1 Helicopter

<i>Device ID #</i>	103111	<i>Device Name</i>	Helicopter
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>		<i>Operator ID</i>	300
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>	SMA to Platforms		
<i>Device</i>	Manufacturer Sykorski Helicopters		
<i>Description</i>	Model Number SK-76		

See permit for trip details.

4 Maintenance Supply

<i>Device ID #</i>	103115	<i>Device Name</i>	Maintenance Supply
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>		<i>Operator ID</i>	300
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>	Platform Hidalgo		
<i>Device</i>	Coating/solvent brand name	MEK	
<i>Description</i>	Application	Solvent	
	Annual usage (gal per year)	150	
	Regulatory VOC content (g/l)	na	
	ROC emission factor (lb/gal)	6.7	
	Emission controls used?	Yes	
	Emission controls description	Product recycled	

5 Stationary Internal Combustion Engines

5.1 IC Engine: West Crane

<i>Device ID #</i>	005058	<i>Device Name</i>	IC Engine: West Crane
<i>Rated Heat Input</i>		<i>Physical Size</i>	400.00 Brake Horsepower
<i>Manufacturer</i>	Caterpillar	<i>Operator ID</i>	E-SB-07-1793-4
<i>Model</i>	3408 DITA	<i>Serial Number</i>	G-367; SN 67U11052
<i>Location Note</i>	Upper deck		
<i>Device</i>	Rated bhp at 2100 rpm. Operating hours limited to 24 hr/day. 800		
<i>Description</i>	hr/quarter, and 2080 hr/yr. Emission controls include 4 deg. injection timing retard, turbocharged, aftercooled.		

5.2 IC Engine: East Crane

<i>Device ID #</i>	005059	<i>Device Name</i>	IC Engine: East Crane
<i>Rated Heat Input</i>		<i>Physical Size</i>	400.00 Brake Horsepower
<i>Manufacturer</i>	Caterpillar	<i>Operator ID</i>	E-SB-07-1793-4
<i>Model</i>	3408 DITA	<i>Serial Number</i>	G-368; SN67U11052
<i>Location Note</i>	Upper deck		
<i>Device</i>	Rated bhp at 2100 rpm. Operating hours limited to 24 hr/day. 800		
<i>Description</i>	hr/quarter, and 2080 hr/yr. Emission controls include 4 deg. injection timing retard, turbocharged, aftercooled.		

6 Diesel Transfer Pump

<i>Device ID #</i>	103170	<i>Device Name</i>	Diesel Transfer Pump
<i>Rated Heat Input</i>		<i>Physical Size</i>	7.50 Horsepower (Electric Motor)
<i>Manufacturer</i>	Union	<i>Operator ID</i>	E-SB-00-1900-4
<i>Model</i>	1½" X 2 X 8 VLM	<i>Serial Number</i>	P-96
<i>Location Note</i>	Sump deck		
<i>Device</i>	Pumps diesel fuel, rated capacity 27.5 gpm, powered by 7.5 hp electric		
<i>Description</i>	motor.		

7 Diesel Transfer Pump (spare)

<i>Device ID #</i>	103171	<i>Device Name</i>	Diesel Transfer Pump (spare)
<i>Rated Heat Input</i>		<i>Physical Size</i>	7.50 Horsepower (Electric Motor)
<i>Manufacturer</i>	Union	<i>Operator ID</i>	E-SB-00-1900-4
<i>Model</i>	1½" X 2 X 8 VLM	<i>Serial Number</i>	P-97
<i>Location Note</i>	Sump deck		
<i>Device</i>	Pumps diesel fuel, rated capacity 27.5 gpm, powered by 27.5 hp electric		
<i>Description</i>	motor.		

8 Diesel Pump (spare)

<i>Device ID #</i>	103172	<i>Device Name</i>	Diesel Pump (spare)
<i>Rated Heat Input</i>		<i>Physical Size</i>	5.00 Horsepower (Electric Motor)
<i>Manufacturer</i>	Roper	<i>Operator ID</i>	E-SB-00-1900-4
<i>Model</i>	6721	<i>Serial Number</i>	P-98
<i>Location Note</i>	Sump deck		
<i>Device</i>	Pumps diesel fuel, rated capacity 25 gpm, powered by 5 hp electric motor.		
<i>Description</i>			

9 Supply Boats

9.1 Supply Boat (basis: M/V Adel Elise)

<i>Device ID #</i>	103110	<i>Device Name</i>	Supply Boat (basis: M/V Adel Elise)
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>		<i>Operator ID</i>	
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>	OCS		
<i>Device</i>			
<i>Description</i>			

9.1.1 Main Engines

<i>Device ID #</i>	005426	<i>Device Name</i>	Main Engines
<i>Rated Heat Input</i>		<i>Physical Size</i>	4000.00 Brake Horsepower
<i>Manufacturer</i>	Catepillar	<i>Operator ID</i>	
<i>Model</i>	3516C Low-NOx	<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device</i>	Two main engines at 2000 bhp each.		
<i>Description</i>			

9.1.2 Generator Engines

<i>Device ID #</i>	103117	<i>Device Name</i>	Generator Engines
<i>Rated Heat Input</i>		<i>Physical Size</i>	1510.00 Brake Horsepower
<i>Manufacturer</i>	Cummins	<i>Operator ID</i>	
<i>Model</i>	QSK-19	<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device</i>	Two generator engines at 755 bhp ea., uncontrolled for NOx. Tier II.		
<i>Description</i>			

9.1.3 Bow Thruster Engine

<i>Device ID #</i>	105053	<i>Device Name</i>	Bow Thruster Engine
<i>Rated Heat Input</i>		<i>Physical Size</i>	600.00 Brake Horsepower
<i>Manufacturer Model</i>	Cummins QSK-M	<i>Operator ID Serial Number</i>	
<i>Location Note</i>			
<i>Device Description</i>	One bow thruster engine at 600 bhp, uncontrolled for NOx.		

9.1.4 Emergency Generator

<i>Device ID #</i>	114331	<i>Device Name</i>	Emergency Generator
<i>Rated Heat Input</i>		<i>Physical Size</i>	115.00 Brake Horsepower
<i>Manufacturer Model</i>	John Deere 4045TF275D	<i>Operator ID Serial Number</i>	
<i>Location Note</i>			
<i>Device Description</i>	Emergency Generator, Tier II		

9.2 Spot Charter Boat Engines

<i>Device ID #</i>	105093	<i>Device Name</i>	Spot Charter Boat Engines
<i>Rated Heat Input</i>		<i>Physical Size</i>	5000.00 Brake Horsepower
<i>Manufacturer Model</i>		<i>Operator ID Serial Number</i>	
<i>Location Note</i>			
<i>Device Description</i>			

9.3 Marine Survival Craft

<i>Device ID #</i>	103121	<i>Device Name</i>	Marine Survival Craft
<i>Rated Heat Input</i>		<i>Physical Size</i>	36.00 Brake Horsepower
<i>Manufacturer Model</i>	Whittaker CA5400-0K001	<i>Operator ID Serial Number</i>	E-SB-06-1691-3 M-120
<i>Location Note</i>	Upper deck		
<i>Device Description</i>	Operating hours limited to less than 200 hours per quarter and per year.		

9.4 Marine Survival Craft

<i>Device ID #</i>	103123	<i>Device Name</i>	Marine Survival Craft
<i>Rated Heat Input</i>		<i>Physical Size</i>	36.00 Brake Horsepower
<i>Manufacturer</i>	Whittaker	<i>Operator ID</i>	E-SB-00-1800-5
<i>Model</i>	CA5400-0K001	<i>Serial Number</i>	M-122
<i>Location Note</i>	Wellhead deck		
<i>Device</i>	Operating hours limited to less than 200 hours pwer quarter and per year.		
<i>Description</i>			

9.5 Emergency Response Boat Engines (basis: Clean Seas III)

<i>Device ID #</i>	105094	<i>Device Name</i>	Emergency Response Boat Engines (basis: Clean Seas III)
<i>Rated Heat Input</i>		<i>Physical Size</i>	4400.00 Brake Horsepower
<i>Manufacturer</i>		<i>Operator ID</i>	
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device</i>	Total engine horsepower 4400 bhp, uncontrolled for NOx.		
<i>Description</i>			

9.6 Supply Boat Main Engines (Basis M/V Challenger)

<i>Device ID #</i>	393353	<i>Device Name</i>	Supply Boat Main Engines (Basis M/V Challenger)
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>		<i>Operator ID</i>	
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device</i>	-Two (2) Caterpillar 3512C main engines, rated at 1,911 bhp each.		
<i>Description</i>	-Engines meet EPA Tier 3 Marine emission standards.		

9.7 Supply Boat Generator Engines (Basis M/V Challenger)

<i>Device ID #</i>	393354	<i>Device Name</i>	Supply Boat Generator Engines (Basis M/V Challenger)
<i>Rated Heat Input</i>		<i>Physical Size</i>	
<i>Manufacturer</i>		<i>Operator ID</i>	
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device Description</i>	-Two (2) Caterpillar 32C generators, rated at 1,476 bhp each to drive electric motors on two bow thrusters and two stern thrusters.		
	-Engines meet EPA Tier 3 Marine emission standards.		

9.8 Spot Charter Boat Engines

<i>Device ID #</i>	105092	<i>Device Name</i>	Spot Charter Boat Engines
<i>Rated Heat Input</i>		<i>Physical Size</i>	1530.00 Brake Horsepower
<i>Manufacturer</i>		<i>Operator ID</i>	
<i>Model</i>		<i>Serial Number</i>	
<i>Location Note</i>			
<i>Device Description</i>	Total 1530 bhp main engines, uncontrolled for NOx.		

B EXEMPT EQUIPMENT

1 Diesel Storage Tank, Fire Water Pump

<i>Device ID #</i>	103127	<i>Device Name</i>	Diesel Storage Tank, Fire Water Pump
<i>Rated Heat Input</i>		<i>Physical Size</i>	70.00 Gallons
<i>Manufacturer</i>	Byron-Jackson	<i>Operator ID</i>	E-SB-05-1591-5
<i>Model</i>		<i>Serial Number</i>	T-53
<i>Part 70 Insig?</i>	No	<i>District Rule Exemption:</i> 202.202 Unspecified Exemption	
<i>Location Note</i>	Wellhead deck		
<i>Device Description</i>	Horizontal type tank, not connected to vapor recovery.		

2 Diesel Storage Tank, East Crane

<i>Device ID #</i>	103128	<i>Device Name</i>	Diesel Storage Tank, East Crane
<i>Rated Heat Input</i>		<i>Physical Size</i>	13230.00 Gallons
<i>Manufacturer</i>		<i>Operator ID</i>	E-SB-00-1900-04
<i>Model</i>		<i>Serial Number</i>	T-90
<i>Part 70 Insig?</i>	No	<i>District Rule Exemption:</i> 202.V.2 Storage Of Refined Fuel Oil W/Grav <=40 Api	
<i>Location Note</i>	Upper deck (northeast cap truss)		
<i>Device</i>	Horizontal type flat roof tank, diameter 5.0 feet		
<i>Description</i>	Not connected to vapor recovery.		

ATTACHMENT 10.4

Helicopter Emission Tables

Point Arguello Project Helicopter Emissions Summary

Sykorski SK-76 Helicopters

Trip Segment	Climbout (min)	Approach (min)	Idle (min)	Cruise (min)	NOx (lbs/segment)	ROC (lbs/segment)	CO (lbs/segment)
SBA-Harvest	2	2	4	22	0.79	0.97	2.38
SBA-Hermosa	2	2	4	20	0.73	0.96	2.29
SBA-Hidalgo	2	2	4	25	0.88	0.97	2.51
SBA-Irene	2	2	4	25	0.88	0.97	2.51
Harvest-SBA	2	2	4	22	0.79	0.97	2.38
Hermosa-SBA	2	2	4	20	0.73	0.96	2.29
Hidalgo-SBA	2	2	4	25	0.88	0.97	2.51
Irene-SBA	2	2	4	25	0.88	0.97	2.51
SMA-Harvest	2	2	4	15	0.58	0.95	2.07
SMA-Hermosa	2	2	4	15	0.58	0.95	2.07
SMA-Hidalgo	2	2	4	15	0.58	0.95	2.07
SMA-Irene	2	2	4	10	0.43	0.95	1.86
Harvest-SMA	2	2	4	15	0.58	0.95	2.07
Hermosa-SMA	2	2	4	15	0.58	0.95	2.07
Hidalgo-SMA	2	2	4	15	0.58	0.95	2.07
Irene-SMA	2	2	4	10	0.43	0.95	1.86
Harvest-Harvest	2	2	4	0	0.13	0.93	1.42
Harvest-Hermosa	2	2	4	2	0.19	0.93	1.51
Harvest-Hidalgo	2	2	4	3	0.22	0.94	1.55
Harvest-Irene	2	2	4	5	0.28	0.94	1.64
Hermosa-Harvest	2	2	4	2	0.19	0.93	1.51
Hermosa-Hermosa	2	2	4	0	0.13	0.93	1.42
Hermosa-Hidalgo	2	2	4	3	0.22	0.94	1.55
Hermosa-Irene	2	2	4	5	0.28	0.94	1.64
Hidalgo-Harvest	2	2	4	3	0.22	0.94	1.55
Hidalgo-Hermosa	2	2	4	3	0.22	0.94	1.55
Hidalgo-Hidalgo	2	2	4	0	0.13	0.93	1.42
Hidalgo-Irene	2	2	4	5	0.28	0.94	1.64
Irene-Harvest	2	2	4	5	0.28	0.94	1.64
Irene-Hermosa	2	2	4	5	0.28	0.94	1.64
Irene-Hidalgo	2	2	4	5	0.28	0.94	1.64
Irene-Irene	2	2	4	5	0.28	0.94	1.64

Emission Factors

(lbs/hr)	Climbout	Approach	Idle	Cruise
NOx	2.60	1.00	0.10	1.80
THC	0.10	0.50	14.40	0.10
ROC (95% THC)	0.10	0.48	13.68	0.10
CO	2.10	5.40	17.60	2.60

ATTACHMENT 10.5 RESPONSE TO COMMENTS ON DRAFT PERMIT

- 1) The high- and low-pressure flares are no longer in service and should be removed from permit. There are no sources of hydrocarbons remaining on the platform that could use the flares. Condition 9C.2 should be deleted.

District Response: This equipment and permit condition have been removed from the permit.

- 2) All of the fugitive hydrocarbons have been removed from the platform. Condition 9C.3 should be deleted.

District Response: This permit condition has been removed from the permit.

- 3) The oil and gas pipelines are permanently out of service. The pigging equipment should be removed from permit. Condition 9C.5 should be deleted.

District Response: This equipment and permit condition have been removed from the permit.

- 4) The tanks, sumps and separators (ID# 5438, 5439, and 5444) no longer process hydrocarbon fluids. Condition 9.C.6 should be removed.

District Response: This equipment and permit condition have been removed from the permit.

- 5) Condition 9.C.10 should be revised as necessary to apply to the remaining crane IC engines (#5058 and 5059) as well as the firewater pump (5063).

District Response: Permit condition 9.C.9 is correct. The crane engines are not in emergency standby service and therefore do not belong in this condition. No change made.

- 6) The platform no longer has the capacity to produce any oil or gas. Conditions 9.C.11 and 9.C.12 are no longer relevant and should be deleted.

District Response: These permit conditions have been removed from the permit.

- 7) There are no process monitoring systems in use on the platform. Condition 9.C.16 should be deleted.

District Response: The crane engine hour meters constitute monitoring equipment. No change made.

- 8) There are no process streams on the platform to analyze. Condition 9.C.17 should be deleted.

District Response: This permit condition has been removed.

- 9) In condition 9.C.19, sections (b), (c) and (e) should be deleted as there is no related operating equipment on the platform.

District Response: These requirements were removed.

- 10) Condition 9.C.24 can be deleted as the pipelines are permanently out of service.

District Response: This permit condition has been removed.

- 11) In Table 5.1-1, 5.1-2, 5.1-3, 5.1-4, 5.2, 5.3, 5.5-1, and 5.5-2 the Combustion LP & HP Flare equipment should be removed.

District Response: This equipment has been removed from these tables.

- 12) In Table 5.1-1, 5.1-2, 5.1-3, 5.1-4, 5.2, 5.3, 5.5-1, and 5.5-2 the Fugitive Components equipment should be removed.

District Response: This equipment has been removed from these tables.

- 13) In Table 5.1-1, 5.1-2, 5.1-3, 5.1-4, 5.2, 5.3, 5.5-1, and 5.5-2 the Pigging Equipment should be removed.

District Response: This equipment has been removed from these tables.

- 14) In Table 5.1-1, 5.1-2, 5.1-3, 5.1-4, 5.2, 5.3, 5.5-1, and 5.5-2 the Sumps/Tanks/Separators Equipment should be removed.

District Response: This equipment has been removed from these tables.

