

October 14, 2020

Ms. Christine White
DCOR, LLC.
290 Maple Court, Suite 290
Ventura, CA 93003

FID: 08003, 08004, 08006, 08007,
08005
Permit: P7R 09110 R6, 09111 R6, 09112
R6, 09113 R6 & 09114 R6
SSID: 08003

Re: Part 70 Permit Renewal / Reevaluation Applications 09110 R6, 09111 R6, 09112 R6, 09113 R6
& 09114 R6

Dear Ms. White:

On October 14, 2020, the Santa Barbara County Air Pollution Control District (District) determined that your applications for Part 70 Permit Renewal / Reevaluation (PT-70/Reeval) No. 09110 R6, 09111 R6, 09112 R6, 09113 R6 & 09114 R6 for Platforms A, B, C, Henry and Hillhouse was complete. The District will make a decision to either issue or deny a permit for the application within 180 days from the completeness date or 180 days after lead agency approval of the project, whichever time period is longer.

Please be advised that proceeding with the construction of your project without an PT-70/Reeval permit violates District Rule 201 and may result in penalties.

Please include the Facility Identification (FID) and Permit numbers shown above on all correspondence regarding this permit application. If you have any questions, please call me at (805) 961-8888.

Sincerely,



William Sarraf, Supervisor
Engineering Division

cc: Platform A 08003 Project File
Platform B 08004 Project File
Platform C 08006 Project File
Platform Henry 08007 Project File
Platform Hillhouse 08005 Project File
Engr Chron File

\\sbcpd.org\shares\Groups\ENGR\WP\Oil&Gas\Major Sources\SSID 08003 Dos Cuadras-South County\Plt-A\Part70 Reeval
09110-R6\PT-70-Reeval Dos Cuadras - R6 - Completeness - 10-14-2020.docx



June 11, 2020

Mr. David Harris
Santa Barbara County
Air Pollution Control District
260 North San Antonio Road
Santa Barbara CA 93110

Subject: South County Dos Cuadras Stationary Source
Applications for Title V Permit Renewal

Dear Mr. Harris:

Please find enclosed the application forms required for the Title V Permit renewal for the DCOR, LLC Dos Cuadras – South County Stationary Source that includes Platform A, Platform B, Platform C, Platform Henry, and Platform Hillhouse.

This application consists of the following forms and documents, as required by the District:

- APCD-01 General Application Form
- 1302-A1 Stationary Source Summary
- 1302-A2 Stationary Source Summary
- 1302-B Total Stationary Source Emissions
- 1302-H Exempt Emissions Units
- 1302-I1 Compliance Plan
- 1302-M Certification Statement

DCOR understands that a current Certification Statement, the same form required for semi-annual reporting listing each condition in the permit and whether compliance was continuous or intermittent is also required. DCOR requests that the District reference the Certification Statement included as part of the Semi-Annual Compliance Verification Report submitted on March 2, 2020 and the upcoming report that will be submitted on September 1, 2020.

An application fee of \$2,290.00 is also enclosed (\$458.00 per facility).

Please do not hesitate to contact me at 805-535-2074 if there are any questions.

Sincerely,

A handwritten signature in cursive script that reads "Christine White".

Christine White
Environmental Advisor

Enclosures



air pollution control district
SANTA BARBARA COUNTY

General Permit Application Form -01

Santa Barbara County Air Pollution Control District
260 N. San Antonio Road, Suite A
Santa Barbara, CA 93110-1315

1. APPLICATION TYPE (check all that apply):

- ☐ Authority to Construct (ATC) ☐ Transfer of Owner/Operator (use Form -01T)
☐ Permit to Operate (PTO) ☐ Emission Reduction Credits
☐ ATC Modification ☐ Increase in Production Rate or Throughput
☐ PTO Modification ☐ Decrease in Production Rate or Throughput
☒ Other (Specify) Title V Permit Re-evaluation

Previous ATC/PTO Number (if known) 9110, 9111, 9112, 9113, 9114

☒ Yes ☐ No

Are Title 5 Minor Modification Forms Attached? (this applies to Title 5 sources only and applies to all application types except ATCs and Emission Reduction Credits). Complete Title 5 Form -1302 A1/A2, B, and M. Complete Title 5 Form -1302 C1/C2, D1/D2, E1/E2, F1/F2, G1/G2 as appropriate. <http://www.ourair.org/wp-content/uploads/t5-forms.pdf>

Mail the completed application to the APCD's Engineering Division at the address listed above.

2. FILING FEE:

A \$420 application filing fee must be included with each application. The application filing fee is COLA-adjusted every July 1st. Please ensure you are remitting the correct current fee (the current fee schedule is available on the APCD's webpage at: <http://www.ourair.org/district-fees>). This filing fee will not be refunded or applied to any subsequent application. Payment may also be made by credit card by using the Credit Card Authorization Form at the end of this application.

3. IS YOUR PROJECT'S PROPERTY BOUNDARY LOCATED OR PROPOSED TO BE LOCATED WITHIN 1,000 FEET FROM THE OUTER BOUNDARY OF A SCHOOL? If yes, and the project results in an emissions increase, submit a completed Form -03 (School Summary Form) <http://www.ourair.org/wp-content/uploads/apcd-03.pdf> ☐ Yes ☒ No

If yes, provide the name of school(s)

Address of school(s)

City

Zip Code

4. DOES YOUR APPLICATION CONTAIN CONFIDENTIAL INFORMATION? ☐ Yes ☒ No

If yes, please submit with a redacted duplicate application which shall be a public document. In order to be protected from disclosure to the public, all information claimed as confidential shall be submitted in accordance with APCD Policy & Procedure 6100-020 (*Handling of Confidential Information*): <http://www.ourair.org/wp-content/uploads/6100-020.pdf>, and meet the criteria of CA Govt Code Sec 6254.7. Failure to follow required procedures for submitting confidential information, or to declare it as confidential at the time of application, shall be deemed a waiver by the applicant of the right to protect such information from public disclosure. *Note: Part 70 permit applications may contain confidential information in accordance with the above procedures, however, the content of the permit documents must be public (no redactions).*

| FOR APCD USE ONLY | | | | DATE STAMP |
|-------------------|----------------------|------------|-----------------------|------------------|
| FID | 8003 | Permit No. | PT-70 Reeval 09110-R6 | Rec'vd 6/11/2020 |
| Project Name | Platform A | | | |
| Filing Fee | \$420 Ck #12524 DCOR | | 202.E? YES / NO | |

5. COMPANY/CONTACT INFORMATION:

| | | | |
|-------------------|----------------------------|---|---------------------------------------|
| Owner Info | | <input checked="" type="radio"/> Yes <input type="radio"/> No | Use as Billing Contact? |
| Company Name | DCOR, LLC | | |
| Doing Business As | | | |
| Contact Name | Christine White | Position/Title | Sr. Environmental / Legal Advisor |
| Mailing Address | 290 Maple Court, Suite 290 | | |
| City | Ventura | State | CA Zip Code 93022 |
| Telephone | 805-535-2074 | Cell | 805-415-2788 Email cwhite@dcorllc.com |

| | | | |
|----------------------|---------------|--|-------------------------|
| Operator Info | | <input type="radio"/> Yes <input type="radio"/> No | Use as Billing Contact? |
| Company Name | Same as above | | |
| Doing Business As | | | |
| Contact Name | | Position/Title | |
| Mailing Address | | | |
| City | | State | Zip Code |
| Telephone | | Cell | Email |

| | | | |
|-------------------------------|--|--|-------------------------|
| Authorized Agent Info* | | <input type="radio"/> Yes <input type="radio"/> No | Use as Billing Contact? |
| Company Name | | | |
| Doing Business As | | | |
| Contact Name | | Position/Title | |
| Mailing Address | | | |
| City | | State | Zip Code |
| Telephone | | Cell | Email |

*Use this section if the application is not submitted by the owner/operator. Complete APCD Form -01A (<http://www.ourair.org/wp-content/uploads/apcd-01a.pdf>). Owner/Operator information above is still required.

SEND PERMITTING CORRESPONDENCE TO (check all that apply):

- | | |
|---|---|
| <input checked="" type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| <input type="checkbox"/> Authorized Agent | <input type="checkbox"/> Other (attach mailing information) |

6. GENERAL NATURE OF BUSINESS OR AGENCY:

Oil and Gas Production

7. EQUIPMENT LOCATION (Address):

Specify the street address of the proposed or actual equipment location. If the location does not have a designated address, please specify the location by cross streets, or lease name, UTM coordinates, or township, range, and section.

| | | | |
|-------------------|-------------------------------------|----------|----|
| Equipment Address | Platforms A, B, C, Henry, Hillhouse | | |
| City | OCS Waters | State | CA |
| | | Zip Code | |
| Work Site Phone | | | |

☐ Incorporated (within city limits) ☒ Unincorporated (outside city limits) ☐ Used at Various Locations

Assessors Parcel No(s):

8. PROJECT DESCRIPTION:

(Describe the equipment to be constructed, modified and/or operated or the desired change in the existing permit. Attach a separate page if needed):

DCOR, LLC is submitting the enclosed application for the Title V Renewal of the Dos Cuadras - South County Stationary Source.

9. DO YOU REQUIRE A LAND USE PERMIT OR OTHER LEAD AGENCY PERMIT FOR THE PROJECT DESCRIBED IN THIS APPLICATION?: ☐ Yes ☒ No

A. If yes, please provide the following information

| Agency Name | Permit # | Phone # | Permit Date |
|-------------|----------|---------|-------------|
| | | | |

* The lead agency is the public agency that has the principal discretionary authority to approve a project. The lead agency is responsible for determining whether the project will have a significant effect on the environment and determines what environmental review and environmental document will be necessary. The lead agency will normally be a city or county planning agency or similar, rather than the Air Pollution Control District.

B. If yes, has the lead agency permit application been deemed complete and is a copy of their completeness letter attached?

☐ Yes ☐ No

Please note that the APCD will not deem your application complete until the lead agency application is deemed complete.

C. If the lead agency permit application has not been deemed complete, please explain.

D. A copy of the final lead agency permit or other discretionary approval by the lead agency may be requested by the APCD as part of our completeness review process.

10. PROJECT STATUS:

- A. Date of Equipment Installation N/A
- B. Have you been issued a Notice of Violation (NOV) for not obtaining a permit for this equipment/modification *and/or* have you installed this equipment without the required APCD permit(s)? If yes, the application filing is double per Rule 210. ☐ Yes ☒ No
- C. Is this application being submitted due to the loss of a Rule 202 exemption? ☐ Yes ☒ No
- D. Will this project be constructed in multiple phases? If yes, attach a separate description of the nature and extent of each project phase, including the associated timing, equipment and emissions. ☐ Yes ☒ No
- E. Is this application also for a change of owner/operator? If yes, please also include a completed APCD Form -01T. ☐ Yes ☒ No

11. APPLICANT/PREPARER STATEMENT:

The person who prepares the application also must sign the permit application. The preparer may be an employee of the owner/operator or an authorized agent (contractor/consultant) working on behalf of the owner/operator (an *Authorized Agent Form -01A* is required).

I certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct.

| | |
|---|--|
| <div style="border: 1px solid black; padding: 5px; text-align: center;"><i>Christine White</i></div> <p style="text-align: center;">Signature of application preparer</p> | <div style="border: 1px solid black; padding: 5px; text-align: center;">6-11-20</div> <p style="text-align: center;">Date</p> |
| <div style="border: 1px solid black; padding: 5px; text-align: center;">Christine White</div> <p style="text-align: center;">Print name of application preparer</p> | <div style="border: 1px solid black; padding: 5px; text-align: center;">DCOR, LLC</div> <p style="text-align: center;">Employer name</p> |

12. APPLICATION CHECKLIST (*check all that apply*)

- ☒ Application Filing Fee (Fee = \$420. The application filing fee is COLA adjusted every July 1st. Please ensure you are remitting the current fee.) As a convenience to applicants, the APCD will accept credit card payments. If you wish to use this payment option, please complete the attached *Credit Card Authorization Form* and submit it with your application.
- ☐ Existing permitted sources may request that the filing fee be deducted from their current reimbursable deposits by checking this box. Please deduct the filing fee from my existing reimbursement account.
- ☐ Form -01T (*Transfer of Owner/Operator*) attached if this application also addresses a change in owner and/or operator status from what is listed on the current permit. <http://www.ourair.org/wp-content/uploads/apcd-01t.pdf>
- ☐ Form -03 (*School Summary Form*) attached if the project's property boundary is within 1,000 feet of the outer boundary of a school (k-12) and the project results in an emissions increase. <http://www.ourair.org/wp-content/uploads/apcd-03.pdf>
- ☐ Information required by the APCD for processing the application as identified in APCD Rule 204 (*Applications*), the APCD's *General APCD Information Requirements List* (<http://www.sbcapcd.org/eng/dl/other/gen-info.pdf>), and any of the APCD's Process/Equipment Summary Forms (<http://www.ourair.org/permit-applications>) that apply to the project.
- ☐ Form -01A (*Authorized Agent Form*) attached if this application was prepared by and/or if correspondence is requested to be sent to an Authorized Agent (e.g., contractor or consultant). This form must accompany each application. <http://www.ourair.org/wp-content/uploads/apcd-01a.pdf>
- ☐ Confidential Information submitted according to APCD Policy & Procedure 6100-020. (*Failure to follow Policy and Procedure 6100-020 is a waiver of right to claim information as confidential.*)

13. NOTICE OF CERTIFICATION:

All applicants must complete the following Notice of Certification. This certification must be signed by the Authorized Company Representative representing the owner/operator. Signatures by Authorized Agents will not be accepted.

NOTICE of CERTIFICATION

I, Robert L Garcia, am employed by or represent
Type or Print Name of Authorized Company Representative

DCOR, LLC

Type or Print Name of Business, Corporation, Company, Individual, or Agency

(hereinafter referred to as the applicant), and certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct and the equipment listed herein complies or can be expected to comply with said rules and regulations when operated in the manner and under the circumstances proposed. If the project fees are required to be funded by the cost reimbursement basis, as the responsible person, I agree that I will pay the Santa Barbara County Air Pollution Control District the actual recorded cost, plus administrative cost, incurred by the APCD in the processing of the application within 30 days of the billing date. If I withdraw my application, I further understand that I shall inform the APCD in writing and I will be charged for all costs incurred through closure of the APCD files on the project.

For applications submitted for Authority to Construct, modifications to existing Authority to Construct, and Authority to Construct/Permit to Operate permits, I hereby certify that all major stationary sources in the state and all stationary sources in the air basin which are owned or operated by the applicant, or by an entity controlling, controlled by, or under common control with the applicant, are in compliance, or are on approved schedule for compliance with all applicable emission limitations and standards under the Clean Air Act (42 USC 7401 *et seq.*) and all applicable emission limitations and standards which are part of the State Implementation Plan approved by the Environmental Protection Agency.

Completed By: Christine White

Title: Sr Environmental / Legal Advisor

Date: 6-11-20

Phone: 805-535-2074

Signature of Authorized Company Representative



**PLEASE NOTE THAT FAILURE TO COMPLETELY PROVIDE ALL REQUIRED INFORMATION OR FEES WILL
RESULT IN YOUR APPLICATION BEING RETURNED OR DEEMED INCOMPLETE.**

STATIONARY SOURCE SUMMARY

(Form 1302-A1)

APCD: Santa Barbara County Air Pollution Control District

COMPANY NAME: DCOR, LLC

Y APCD USE ONLY 4._

APCD IDS Processing ID:

Application #:

Date Application Received:

Application Filing Fee*:

Date Application Deemed Complete:

I. SOURCE IDENTIFICATION

1. Source Name: *South County Dos Cuadras Stationary Source*
2. Four digit SIC Code: *1311* USEPA AIRS Plant ID (for APCD use only):
3. Parent Company (if different than Source Name): *DCOR, LLC*
4. Mailing Address of Responsible Official: *290 Maple Court, Suite 290 Ventura, CA 93003*
5. Street Address of Source Location (include Zip Code): *OCS Waters*
6. UTM Coordinates (if required) (see instructions): *Platform A x=984,843 feet, y=804,200 feet; Platform B x=982,134 feet, y=804,478 feet; Platform C x=979,355 feet, y=804,781 feet; Platform Henry x=1,000.158 feet, y=804,216 feet; Platform Hillhouse x=987,642 feet, y=803,937 feet.*
7. Source located within: 50 miles of the state line ☐ Yes ☒ No
50 miles of a Native American Nation ☐ Yes ☒ No ☐ Not Applicable
8. Type of Organization: ☒ Corporation ☐ Sole Ownership ☐ Government
☐ Partnership ☐ Utility Company
9. Legal Owner's Name: *DCOR, LLC*
10. Owner's Agent Name (if any): Title: Telephone #:
11. Responsible Official: *Robert L. Garcia* Title: *VP Facilities & Infrastructure* Telephone #: *805-535-2030*
12. Plant Site Manager/Contact: *Christine White* Title: *Sr Environ/Legal Advisor* Telephone #: *805-535-2074*
13. Type of facility: *Offshore Oil and Gas Production Platform*
14. General description of processes/products: *Oil and Gas Production*
15. Does your facility store, or otherwise handle, greater than threshold quantities of any substance on the Section 112(r) List of Substances and their Thresholds (see Attachment A)? ☐ Yes ☒ No

16. Is a Federal Risk Management Plan [pursuant to Section 112(r)] required? ☐ Not Applicable ☐ Yes ☒ No

(If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.)

* Applications submitted without a filing fee will be returned to the applicant immediately as "improper" submittals

STATIONARY SOURCE SUMMARY (Form 1302-A2)

| | |
|---|--|
| APCD: Santa Barbara County Air Pollution Control District | Y APCD USE ONLY 4._ APCD IDS Processing ID: |
| COMPANY NAME: DCOR, LLC | SOURCE NAME: Dos Cuadras – South County |

II. TYPE OF PERMIT ACTION

| | CURRENT PERMIT (permit number) | EXPIRATION (date) |
|--|-----------------------------------|--|
| D Initial SBCAPCD's Regulation XIII Application | | |
| D Permit Renewal | 9110, 9111, 9112, 9113, 9114 | Current permits issued June 2018 so June 2021? |
| D Significant Permit Revision* | | |
| D Minor Permit Revision* | | |
| D Administrative Amendment | | |

III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve:
- a:
- ☐ Portable Source
☐ Acid Rain Source
☐ Source Subject to MACT Requirements [Section 112]

☐ Voluntary Emissions Caps
☐ Alternative Operating Scenarios
- b: ☒ None of the options in 1.a. are applicable

2. Is source operating under a Title V Program Compliance Schedule? ☐ Yes ☒ No

3. For permit modifications, provide a general description of the proposed permit modification:

DCOR, LLC is submitting this application for the renewal of the Title V Permits for the Dos Cuadras – South County Stationary Source.

*Requires APCD-approved NSR permit prior to a permit revision submittal

TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

| | |
|---|---|
| APCD: Santa Barbara County Air Pollution Control District | Y APCD USE ONLY 4. APCD IDS Processing ID: |
| COMPANY NAME: DCOR, LLC | SOURCE NAME: Dos Cuadras – South County |

I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario: *The Dos Cuadras Stationary Source consists of Platforms A, B, C, Henry, and Hillhouse that produce crude oil and natural gas. See existing air permits for detailed descriptions of the operating scenarios.*

| POLLUTANT * (name) | EMISSIONS (tons per year) | PRE-MODIFICATION EMISSIONS (tons per year) | EMISSIONS CHANGE (tons per year) |
|--------------------------|------------------------------|--|--|
| NOx | 123.42 | N/A | N/A |
| ROC | 170.03 | N/A | N/A |
| CO | 120.08 | N/A | N/A |
| SOx | 6.76 | N/A | N/A |
| PM | 12.03 | N/A | N/A |
| PM 10 | 11.98 | N/A | N/A |
| PM 2.5 | 11.96 | N/A | N/A |
| | | | |
| | | | |
| | | | |
| | | | |

* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

Table 5.2
Dos Cuadras Platform A - Part 70/PTO 9110-R5
Total Permitted Facility Emissions

A. HOURLY (lb/hr)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 17.45 | 2.13 | 13.86 | 0.00 | 1.36 | 1.36 | 1.36 | 2,933.0 |
| Combustion - Flare | 0.03 | 0.03 | 0.16 | 0.02 | 0.01 | 0.01 | 0.01 | 51.5 |
| Fugitive Components | -- | 5.56 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 59.59 | 3.86 | 24.31 | 0.04 | 5.97 | 5.97 | 5.97 | 3,771.1 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 22.27 | 2.32 | 12.68 | 0.02 | 1.43 | 1.42 | 1.42 | 1,907.8 |
| Pigging | -- | 0.58 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 1.68 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 6.64 | -- | -- | -- | -- | -- | -- |
| | 99.34 | 22.80 | 51.01 | 0.07 | 8.77 | 8.76 | 8.76 | 8,663.5 |

B. DAILY (lb/day)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|--------|--------|-----------------|--------|------------------|-------------------|-----------|
| Combustion - Engines | 216.27 | 21.89 | 83.21 | 0.00 | 20.82 | 20.82 | 20.82 | 15,422.8 |
| Combustion - Flare | 0.72 | 0.61 | 3.91 | 0.39 | 0.21 | 0.21 | 0.21 | 1,236.6 |
| Fugitive Components | -- | 133.44 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 501.45 | 31.98 | 234.22 | 0.34 | 54.89 | 54.89 | 54.89 | 35,794.6 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 389.72 | 40.59 | 221.88 | 0.32 | 25.09 | 24.92 | 24.92 | 33,387.28 |
| Pigging | -- | 0.58 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 40.44 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 53.09 | -- | -- | -- | -- | -- | -- |
| | 1,108.17 | 322.60 | 543.22 | 1.04 | 101.01 | 100.83 | 100.83 | 85,841.3 |

C. QUARTERLY (tpq)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 2.27 | 0.28 | 1.60 | 0.00 | 0.20 | 0.20 | 0.20 | 329.35 |
| Combustion - Flare | 2.40 | 2.02 | 13.05 | 1.30 | 0.71 | 0.71 | 0.71 | 349.2 |
| Fugitive Components | -- | 6.09 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 1.30 | 0.08 | 0.61 | 0.00 | 0.14 | 0.14 | 0.14 | 93.1 |
| Emergency Response | 0.25 | 0.02 | 0.14 | 0.00 | 0.01 | 0.01 | 0.01 | 21.2 |
| Crew Boat | 2.93 | 0.30 | 1.67 | 0.00 | 0.19 | 0.19 | 0.19 | 250.9 |
| Pigging | -- | 0.01 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 1.84 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 2.42 | -- | -- | -- | -- | -- | -- |
| | 9.15 | 13.08 | 17.06 | 1.30 | 1.25 | 1.25 | 1.25 | 1,043.7 |

D. ANNUAL (tpy)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|----------|
| Combustion - Engines | 3.62 | 0.43 | 2.06 | 0.00 | 0.35 | 0.35 | 0.35 | 408.8 |
| Combustion - Flare | 2.50 | 2.11 | 13.58 | 1.35 | 0.73 | 0.73 | 0.73 | 518.4 |
| Fugitive Components | -- | 24.35 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 2.61 | 0.17 | 1.22 | 0.00 | 0.29 | 0.29 | 0.29 | 186.1 |
| Emergency Response | 1.03 | 0.06 | 0.56 | 0.00 | 0.02 | 0.02 | 0.02 | 84.8 |
| Crew Boat | 11.69 | 1.22 | 6.66 | 0.01 | 0.75 | 0.75 | 0.75 | 1,001.75 |
| Pigging | -- | 0.03 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 7.38 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 9.69 | -- | -- | -- | -- | -- | -- |
| | 21.44 | 45.43 | 24.08 | 1.36 | 2.15 | 2.14 | 2.14 | 2,200.0 |

* Note: The total emissions for the supply boat were based off of Santa Cruz except for CO which is based off of the Ryan T main engines and the Santa Cruz.

Table 5.2
Dos Cuadras Platform B - Part70/PTO 9111-R5
Total Permitted Facility Emissions

A. HOURLY (lb/hr)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 8.24 | 0.80 | 2.52 | 0.00 | 0.82 | 0.82 | 0.82 | 434.4 |
| Combustion - Flare | 0.02 | 0.02 | 0.10 | 0.01 | 0.01 | 0.01 | 0.01 | 33.2 |
| Fugitive Components | -- | 5.41 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 59.59 | 3.86 | 24.31 | 0.04 | 5.97 | 5.97 | 5.97 | 3,771.1 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 22.27 | 2.32 | 12.68 | 0.02 | 1.43 | 1.42 | 1.42 | 1,907.8 |
| Pigging | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 1.86 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 6.90 | -- | -- | -- | -- | -- | -- |
| | 90.12 | 21.31 | 39.62 | 0.06 | 8.24 | 8.23 | 8.23 | 6,146.5 |

B. DAILY (lb/day)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|--------|--------|-----------------|-------|------------------|-------------------|----------|
| Combustion - Engines | 197.87 | 19.22 | 60.54 | 0.00 | 19.75 | 19.75 | 19.75 | 10,425.5 |
| Combustion - Flare | 0.46 | 0.39 | 2.52 | 0.25 | 0.14 | 0.14 | 0.14 | 796.0 |
| Fugitive Components | -- | 129.96 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 501.45 | 31.98 | 234.22 | 0.34 | 54.89 | 54.89 | 54.89 | 35,794.6 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 389.72 | 40.59 | 221.88 | 0.32 | 25.09 | 24.92 | 24.92 | 33,387.3 |
| Pigging | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 44.75 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 55.23 | -- | -- | -- | -- | -- | -- |
| | 1,089.51 | 322.25 | 519.15 | 0.91 | 99.87 | 99.69 | 99.69 | 80,403.5 |

C. QUARTERLY (tpq)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|-------|
| Combustion - Engines | 1.35 | 0.15 | 0.46 | 0.00 | 0.15 | 0.15 | 0.15 | 79.5 |
| Combustion - Flare | 2.39 | 2.01 | 12.99 | 1.29 | 0.70 | 0.70 | 0.70 | 329.1 |
| Fugitive Components | -- | 5.93 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 1.30 | 0.08 | 0.61 | 0.00 | 0.14 | 0.14 | 0.14 | 93.1 |
| Emergency Response | 0.26 | 0.02 | 0.14 | 0.00 | 0.01 | 0.01 | 0.01 | 21.2 |
| Crew Boat | 2.92 | 0.30 | 1.66 | 0.00 | 0.19 | 0.19 | 0.19 | 250.4 |
| Pigging | -- | 0.00 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 2.04 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 2.52 | -- | -- | -- | -- | -- | -- |
| | 8.22 | 13.06 | 15.86 | 1.29 | 1.19 | 1.19 | 1.19 | 773.2 |

D. ANNUAL (tpy)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 2.70 | 0.29 | 0.92 | 0.00 | 0.30 | 0.30 | 0.30 | 159.0 |
| Combustion - Flare | 2.45 | 2.07 | 13.33 | 1.32 | 0.72 | 0.72 | 0.72 | 438.0 |
| Fugitive Components | -- | 23.72 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 2.61 | 0.17 | 1.22 | 0.00 | 0.29 | 0.29 | 0.29 | 186.1 |
| Emergency Response | 1.02 | 0.06 | 0.56 | 0.00 | 0.02 | 0.02 | 0.02 | 84.8 |
| Crew Boat | 11.69 | 1.22 | 6.66 | 0.01 | 0.75 | 0.75 | 0.75 | 1,001.6 |
| Pigging | -- | 0.01 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 8.17 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 10.08 | -- | -- | -- | -- | -- | -- |
| | 20.47 | 45.78 | 22.69 | 1.33 | 2.08 | 2.08 | 2.08 | 1,869.6 |

Table 5.3
Dos Cuadras Platform C - Part70/PTO 9112-R5
Federal Potential to Emit

A. PEAK HOURLY (lb/hr)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 10.86 | 1.01 | 3.09 | 0.00 | 1.01 | 1.01 | 1.01 | 538.4 |
| Combustion - Flare | 0.03 | 0.03 | 0.16 | 0.02 | 0.01 | 0.01 | 0.01 | 51.5 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 59.59 | 3.86 | 24.31 | 0.04 | 5.97 | 5.97 | 5.97 | 3,771.1 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 22.27 | 2.32 | 12.68 | 0.02 | 1.43 | 1.42 | 1.42 | 1,907.8 |
| Pigging | -- | 0.24 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 9.76 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 0.71 | 0.06 | 0.15 | 0.00 | 0.05 | 0.05 | 0.05 | 26.5 |
| | 93.47 | 17.28 | 40.39 | 0.07 | 8.47 | 8.46 | 8.46 | 6,295.3 |

B. PEAK DAILY (lb/day)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|--------|--------|-----------------|--------|------------------|-------------------|----------|
| Combustion - Engines | 202.78 | 19.64 | 61.67 | 0.00 | 20.12 | 20.12 | 20.12 | 10,633.5 |
| Combustion - Flare | 0.72 | 0.61 | 3.91 | 0.39 | 0.21 | 0.21 | 0.21 | 1,236.6 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 501.45 | 31.98 | 234.22 | 0.34 | 54.89 | 54.89 | 54.89 | 35,794.6 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 389.72 | 40.59 | 221.88 | 0.32 | 25.09 | 24.92 | 24.92 | 33,387.3 |
| Pigging | -- | 0.24 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 78.11 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 17.12 | 1.40 | 0.01 | 0.01 | 1.20 | 1.20 | 1.20 | 635.2 |
| | 1,111.79 | 172.55 | 521.69 | 1.05 | 101.52 | 101.34 | 101.34 | 81,687.2 |

C. PEAK QUARTERLY (tpq)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|------|-------|-----------------|------|------------------|-------------------|-------|
| Combustion - Engines | 1.61 | 0.17 | 0.52 | 0.00 | 0.17 | 0.17 | 0.17 | 89.9 |
| Combustion - Flare | 2.40 | 2.02 | 13.05 | 1.30 | 0.71 | 0.71 | 0.71 | 349.2 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 1.30 | 0.08 | 0.61 | 0.00 | 0.14 | 0.14 | 0.14 | 93.1 |
| Emergency Response | 0.26 | 0.02 | 0.14 | 0.00 | 0.01 | 0.01 | 0.01 | 21.2 |
| Crew Boat | 2.92 | 0.30 | 1.66 | 0.00 | 0.19 | 0.19 | 0.19 | 250.4 |
| Pigging | -- | 0.00 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Diesel Storage Tanks | -- | 0.10 | -- | -- | -- | -- | -- | -- |
| Surface Coating - Maintenance | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 3.56 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 0.78 | 0.06 | 0.17 | 0.00 | 0.05 | 0.05 | 0.05 | 29.0 |
| | 9.27 | 6.46 | 16.15 | 1.30 | 1.27 | 1.26 | 1.26 | 832.7 |

D. PEAK ANNUAL (tpy)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 2.96 | 0.31 | 0.98 | 0.00 | 0.32 | 0.32 | 0.32 | 169.4 |
| Combustion - Flare | 2.50 | 2.11 | 13.58 | 1.35 | 0.73 | 0.73 | 0.73 | 518.4 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 2.61 | 0.17 | 1.22 | 0.00 | 0.29 | 0.29 | 0.29 | 186.1 |
| Emergency Response | 1.02 | 0.06 | 0.55 | 0.00 | 0.02 | 0.02 | 0.02 | 84.8 |
| Crew Boat | 11.69 | 1.22 | 6.66 | 0.01 | 0.75 | 0.75 | 0.75 | 1,001.6 |
| Pigging | -- | 0.02 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Diesel Storage Tanks | -- | 0.10 | -- | -- | -- | -- | -- | -- |
| Surface Coating - Maintenance | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 14.25 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 3.12 | 0.26 | 0.67 | 0.00 | 0.22 | 0.22 | 0.22 | 115.9 |
| | 20.78 | 18.37 | 22.99 | 1.36 | 2.11 | 2.11 | 2.11 | 1,960.4 |

Table 5.3
Dos Cuadras Platform Henry - Part70/PTO 9113-R5
Federal Potential to Emit

A. PEAK HOURLY (lb/hr)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|-------|-------|-----------------|-------|------------------|-------------------|---------|
| Combustion - Engines | 38.11 | 3.35 | 9.71 | 0.00 | 3.15 | 3.15 | 3.15 | 1,730.1 |
| Combustion - Flare | 0.02 | 0.02 | 0.12 | 0.01 | 0.01 | 0.01 | 0.01 | 39.4 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 59.59 | 3.86 | 24.31 | 0.04 | 5.97 | 5.97 | 5.97 | 3,771.1 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 22.27 | 2.32 | 12.68 | 0.02 | 1.43 | 1.42 | 1.42 | 1,907.8 |
| Pigging | -- | 0.26 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 1.73 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 1.83 | 0.12 | 0.39 | 0.00 | 0.13 | 0.12 | 0.12 | 68.0 |
| | 121.83 | 11.66 | 47.22 | 0.07 | 10.70 | 10.68 | 10.68 | 7,516.5 |

B. PEAK DAILY (lb/day)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|--------|--------|-----------------|--------|------------------|-------------------|----------|
| Combustion - Engines | 399.89 | 39.28 | 10.09 | 0.00 | 39.80 | 39.80 | 39.80 | 21,137.4 |
| Combustion - Flare | 0.55 | 0.46 | 2.99 | 0.30 | 0.16 | 0.16 | 0.16 | 946.0 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 501.45 | 31.98 | 234.22 | 0.34 | 54.89 | 54.89 | 54.89 | 35,794.6 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 389.72 | 40.59 | 221.88 | 0.32 | 25.09 | 24.92 | 24.92 | 33,387.3 |
| Pigging | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 13.83 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 43.98 | 2.99 | 9.47 | 0.02 | 3.09 | 2.99 | 2.99 | 24.0 |
| | 1,335.59 | 129.26 | 478.65 | 0.97 | 123.03 | 122.76 | 122.76 | 91,289.3 |

C. PEAK QUARTERLY (tpq)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 5.01 | 0.48 | 1.43 | 0.00 | 0.47 | 0.47 | 0.47 | 252.1 |
| Combustion - Flare | 2.39 | 2.02 | 13.01 | 1.29 | 0.70 | 0.70 | 0.70 | 335.9 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 1.30 | 0.08 | 0.61 | 0.00 | 0.14 | 0.14 | 0.14 | 93.1 |
| Emergency Response | 0.26 | 0.02 | 0.14 | 0.00 | 0.01 | 0.01 | 0.01 | 21.2 |
| Crew Boat | 2.92 | 0.30 | 1.66 | 0.00 | 0.19 | 0.19 | 0.19 | 250.4 |
| Pigging | -- | 0.00 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Diesel Storage Tanks | -- | 0.10 | -- | -- | -- | -- | -- | -- |
| Surface Coating - Maintenance | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 0.63 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 2.01 | 0.14 | 0.43 | 0.00 | 0.14 | 0.14 | 0.14 | 74.4 |
| | 13.89 | 3.91 | 17.28 | 1.30 | 1.65 | 1.64 | 1.64 | 1,027.2 |

D. PEAK ANNUAL (tpy)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------------------------------------|-----------------|------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 7.68 | 0.77 | 2.36 | 0.00 | 0.77 | 0.77 | 0.77 | 411.6 |
| Combustion - Flare | 2.47 | 2.08 | 13.42 | 1.33 | 0.73 | 0.73 | 0.73 | 465.4 |
| Fugitive Components | -- | -- | -- | -- | -- | -- | -- | -- |
| Supply Boat | 2.61 | 0.17 | 1.22 | 0.00 | 0.29 | 0.29 | 0.29 | 186.1 |
| Emergency Response | 1.02 | 0.06 | 0.56 | 0.00 | 0.02 | 0.02 | 0.00 | 84.8 |
| Crew Boat | 11.69 | 1.22 | 6.66 | 0.01 | 0.75 | 0.75 | 0.75 | 1,001.6 |
| Pigging | -- | 0.01 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | -- | -- | -- | -- | -- | -- | -- |
| Diesel Storage Tanks | -- | 0.10 | -- | -- | -- | -- | -- | -- |
| Surface Coating - Maintenance | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 2.52 | -- | -- | -- | -- | -- | -- |
| Permit-exempt/Fed. Significant Unit | 8.03 | 0.55 | 1.73 | 0.00 | 0.56 | 0.55 | 0.55 | 297.8 |
| | 33.49 | 7.61 | 25.94 | 1.35 | 3.12 | 3.09 | 3.07 | 2,447.3 |

Table 5.2
Dos Cuadras Platform Hillhouse - Part70/PTO 9114-R5
Total Permitted Facility Emissions

A. HOURLY (lb/hr)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|-------|------------------|-------------------|----------|
| Combustion - Engines | 74.88 | 6.12 | 16.91 | 0.00 | 5.48 | 5.48 | 5.48 | 7,356.2 |
| Combustion - Flare | 0.03 | 0.02 | 0.16 | 0.02 | 0.01 | 0.01 | 0.01 | 49.6 |
| Fugitive Components | -- | 7.28 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 59.59 | 3.86 | 24.31 | 0.04 | 5.97 | 5.97 | 5.97 | 3,771.1 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 22.27 | 2.32 | 12.68 | 0.02 | 1.43 | 1.42 | 1.42 | 1,907.8 |
| Pigging | -- | 0.15 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 1.04 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 7.89 | -- | -- | -- | -- | -- | -- |
| | 156.77 | 28.68 | 54.05 | 0.07 | 12.89 | 12.88 | 12.88 | 13,084.8 |

B. DAILY (lb/day)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|--------|--------|-----------------|--------|------------------|-------------------|----------|
| Combustion - Engines | 334.39 | 30.26 | 28.66 | 0.00 | 29.48 | 29.48 | 29.48 | 24,490.2 |
| Combustion - Flare | 0.69 | 0.58 | 3.76 | 0.37 | 0.20 | 0.20 | 0.20 | 1,190.2 |
| Fugitive Components | -- | 174.74 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 501.45 | 31.98 | 234.22 | 0.34 | 54.89 | 54.89 | 54.89 | 35,794.6 |
| Emergency Response | -- | -- | -- | -- | -- | -- | -- | -- |
| Crew Boat | 389.72 | 40.59 | 221.88 | 0.32 | 25.09 | 24.92 | 24.92 | 33,387.3 |
| Pigging | -- | 0.15 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 24.85 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 63.11 | -- | -- | -- | -- | -- | -- |
| | 1,226.26 | 366.25 | 488.52 | 1.03 | 109.66 | 109.48 | 109.48 | 94,862.4 |

C. QUARTERLY (tpq)

| Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| Combustion - Engines | 8.04 | 0.68 | 1.91 | 0.00 | 0.62 | 0.62 | 0.62 | 773.2 |
| Combustion - Flare | 2.40 | 2.02 | 13.04 | 1.29 | 0.70 | 0.70 | 0.70 | 347.1 |
| Fugitive Components | -- | 7.97 | -- | -- | -- | -- | -- | -- |
| Supply Boat | 1.30 | 0.08 | 0.61 | 0.00 | 0.14 | 0.14 | 0.14 | 93.1 |
| Emergency Response | 0.26 | 0.02 | 0.14 | 0.00 | 0.01 | 0.01 | 0.01 | 21.2 |
| Crew Boat | 2.92 | 0.30 | 1.66 | 0.00 | 0.19 | 0.19 | 0.19 | 250.4 |
| Pigging | -- | 0.00 | -- | -- | -- | -- | -- | -- |
| Sumps/Tanks/Separators | -- | 1.13 | -- | -- | -- | -- | -- | -- |
| Solvent Usage | -- | 2.88 | -- | -- | -- | -- | -- | -- |
| | 14.92 | 15.10 | 17.37 | 1.30 | 1.66 | 1.66 | 1.66 | 1,485.0 |

D. ANNUAL (tpy)

| Equip | Equipment Category | NO _x | ROC | CO | SO _x | PM | PM ₁₀ | PM _{2.5} | GHG |
|-------|------------------------|-----------------|-------|-------|-----------------|------|------------------|-------------------|---------|
| | Combustion - Engines | 9.42 | 0.83 | 2.39 | 0.00 | 0.77 | 0.77 | 0.77 | 855.2 |
| | Combustion - Flare | 2.49 | 2.10 | 13.56 | 1.35 | 0.73 | 0.73 | 0.73 | 510.0 |
| | Fugitive Components | -- | 31.89 | -- | -- | -- | -- | -- | -- |
| | Supply Boat | 2.61 | 0.17 | 1.22 | 0.00 | 0.29 | 0.29 | 0.29 | 186.1 |
| | Emergency Response | 1.03 | 0.56 | 0.56 | 0.00 | 0.02 | 0.02 | 0.02 | 85.0 |
| | Crew Boat | 11.69 | 1.22 | 6.66 | 0.01 | 0.75 | 0.75 | 0.75 | 1,001.6 |
| | Pigging | -- | 0.01 | -- | -- | -- | -- | -- | -- |
| | Sumps/Tanks/Separators | -- | 4.54 | -- | -- | -- | -- | -- | -- |
| | Solvent Usage | -- | 11.52 | -- | -- | -- | -- | -- | -- |
| | | 27.24 | 52.84 | 24.38 | 1.36 | 2.57 | 2.56 | 2.56 | 2,637.9 |

EXEMPT EMISSIONS UNITS (Form 1302-H)

| | |
|---|---|
| APCD: <i>Santa Barbara County Air Pollution Control District</i> | > APCD USE ONLY < |
| COMPANY NAME: <i>DCOR, LLC</i> | APCD IDS Processing ID: SOURCE NAME: <i>Dos Cuadras – South County, Platform A</i> |

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES X NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Renewal Application, Please refer to PTO 9110

| Activity | Description of Activity/Emission Units | Potential to Emit for each Pollutant (TPY) | | | | | |
|---------------------|--|--|-------------|----|-----|----|------|
| | | NOx | ROC | CO | SOx | PM | PM10 |
| <i>Fuel Storage</i> | <i>Diesel Storage Tanks</i> | -- | <i>0.10</i> | -- | -- | -- | -- |
| <i>Maintenance</i> | <i>Surface Coating</i> | -- | <i>0.13</i> | -- | -- | -- | -- |

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

| | |
|--|---|
| APCD: <i>Santa Barbara County Air Pollution Control District</i> | > APCD USE ONLY < APCD IDS Processing ID: |
| COMPANY NAME: <i>DCOR, LLC</i> | SOURCE NAME: <i>Dos Cuadras – South County, Platform B</i> |

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES X NO

II. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Renewal Application, Please refer to PTO 9111

| Activity | Description of Activity/Emission Units | Potential to Emit for each Pollutant | | | | | |
|---------------------|--|--------------------------------------|-------------|----|-----|----|------|
| | | NOx | ROC | CO | SOx | PM | PM10 |
| <i>Fuel Storage</i> | <i>Diesel Storage Tanks</i> | -- | <i>0.10</i> | -- | -- | -- | -- |
| <i>Maintenance</i> | <i>Surface Coating</i> | -- | <i>0.13</i> | -- | -- | -- | -- |

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

| | |
|--|---|
| APCD: <i>Santa Barbara County Air Pollution Control District</i> | > APCD USE ONLY < APCD IDS Processing ID: |
| COMPANY NAME: <i>DCOR, LLC</i> | SOURCE NAME: <i>Dos Cuadras – South County, Platform C</i> |

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES ☒ NO ☐

III. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Renewal Application, Please refer to PTO 9112

| Activity | Description of Activity/Emission Units | Potential to Emit for each Pollutant | | | | | |
|---------------------|--|--------------------------------------|-------------|----|-----|----|------|
| | | NOx | ROC | CO | SOx | PM | PM10 |
| <i>Fuel Storage</i> | <i>Diesel Storage Tanks</i> | -- | <i>0.10</i> | -- | -- | -- | -- |
| <i>Maintenance</i> | <i>Surface Coating</i> | -- | <i>0.13</i> | -- | -- | -- | -- |

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

| | |
|---|---|
| APCD: <i>Santa Barbara County Air Pollution Control District</i> | > APCD USE ONLY < |
| COMPANY NAME: <i>DCOR, LLC</i> | APCD IDS Processing ID: SOURCE NAME: <i>Dos Cuadras – South County, Platform Henry</i> |

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES _____ NO _____

IV. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Renewal Application, Please refer to PTO 9113

| Activity | Description of Activity/Emission Units | Potential to Emit for each Pollutant | | | | | |
|---------------------|--|--------------------------------------|-------------|----|-----|----|------|
| | | NOx | ROC | CO | SOx | PM | PM10 |
| <i>Fuel Storage</i> | <i>Diesel Storage Tanks</i> | -- | <i>0.10</i> | -- | -- | -- | -- |
| <i>Maintenance</i> | <i>Surface Coating</i> | -- | <i>0.13</i> | -- | -- | -- | -- |

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

| | |
|--|---|
| APCD: <i>Santa Barbara County Air Pollution Control District</i> | > APCD USE ONLY < APCD IDS Processing ID: |
| COMPANY NAME: <i>DCOR, LLC</i> | SOURCE NAME: <i>Dos Cuadras – South County, Platform Hillhouse</i> |

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES ☒ NO ☐

V. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Renewal Application, Please refer to PTO 9114

| Activity | Description of Activity/Emission Units | Potential to Emit for each Pollutant | | | | | |
|---------------------|--|--------------------------------------|------|----|-----|----|------|
| | | NOx | ROC | CO | SOx | PM | PM10 |
| <i>Fuel Storage</i> | <i>Diesel Storage Tanks</i> | -- | 0.10 | -- | -- | -- | -- |
| <i>Maintenance</i> | <i>Surface Coating</i> | -- | 0.13 | -- | -- | -- | -- |

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

COMPLIANCE PLAN (Form 1302-I1)

| | |
|---|--|
| APCD: Santa Barbara County Air Pollution Control District | > APCD USE ONLY < APCD IDS Processing ID: |
| COMPANY NAME: DCOR, LLC | SOURCE NAME: Dos Cuadras – South County Stationary Source |

I. PROCEDURE FOR USING FORM 1302-I

1302 This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

| Applicable Federal Requirement ¹ | Affected Emission Unit | | In compliance? (yes/no/exempt ³) | Effective Date ¹ |
|---|--|---|---|--------------------------------|
| Regulatory Reference ² | | | | |
| APCD Rule 301 | Circumvention | Entire Source | Yes | 2009 2018 |
| APCD Rule 302 | Visible Emissions | Flare and diesel-fired piston IC engines | Yes | 2009 2018 |
| APCD Rule 305 | Particulate Matter Concentration – Southern Zone | Flare and all IC engines. | Yes | 2009 2018 |
| APCD Rule 309 | Specific Contaminants | Combustion Units | Yes | 2009 2018 |
| APCD Rule 311 | Sulfur Content of Fuels | IC Engines | Yes | 2009 2018 |
| APCD Rule 317 | Organic Solvents | Maintenance/Wipe Cleaning | Yes | 2009 2018 |
| APCD Rule 322 | Metal Surface Coating Thinner and Reducer | Maintenance Operations | Yes | 2009 2018 |
| APCD Rule 323 | Architectural Coatings | Maintenance Operations | Yes | 2009 2018 |
| APCD Rule 324 | Disposal and Evaporation of Solvents | Maintenance/Wipe Cleaning | Yes | 2009 2018 |
| APCD Rule 325 | Crude Oil Production and Separation | Equipment used in the production, gathering, storage, processing and separation of oil and gas. | Yes | 2009 2018 |
| APCD Rule 331 | Fugitive Emissions Inspection and Maintenance | All components (valves, flanges, seals, compressors, and pumps) used to handle oil and gas. | Yes | 2009 2018 |
| APCD Rule 333 | Control of Emissions from Reciprocating Internal | IC Engines | Yes | 2009 2018 |

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-I1

| Applicable Federal Requirement ¹ | | Affected Emission Unit | In compliance? (yes/no/exempt ³) | Effective Date ⁴ |
|--|-------------------------------|------------------------|---|-----------------------------|
| Regulatory Reference ² | Regulation Title ² | | | |
| APCD Rule 359 | Flares and Thermal Oxidizers | Flare relief system | Yes | 2009 2018 |
| APCD Rule 505 A, B1, D | Breakdown Conditions | All Emission Units | Yes | 2009 2018 |
| APCD Rule 603 | Emergency Episode Plans | Entire Source | Yes | 2009 2018 |
| Regulation VIII | New Source Review | Entire Source | Yes | 2009 2018 |
| Regulation XIII (Rules 1301-1305) | Part 70 Operating Permits | Entire Source | Yes | 2009 2018 |
| ¹ Review APCD SIP Rules, NSPS, NESHAPS, and MACT's. ² Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection) ³ If exempt from applicable federal requirement, include explanation for exemption. ⁴ Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit. | | | | |

| Other Applicable Federal Requirements ⁵ | Affected Emission Unit | In compliance? | Effective Date |
|--|---|----------------|----------------------|
| Permit Condition 1 (PC.1) Internal Combustion Engines | Pt. A 4872 South Crane 4873 North Crane 102020 Emergency Power Generator 110757 Portable Air Compressor Pt. B 4886 South Crane 4887 North Crane 102098 Onan Power Generator 110757 Portable Air Compressor Pt. C 4923 South Crane 4924 North Crane 4925 Back-up Power Generator 4926 Fire Water ICE Engine 110757 Portable Air Compressor Pt. Henry 4938 South Crane 4939 North Crane 4940 Emergency Power Generator 110757 Portable Air Compressor Pt. Hillhouse 4904 South Crane 4905 North Crane 4906 Emergency Power Generator 4908 Emergency Fire Pump 4907 Emergency generator powering drilling rigs 110757 Portable Air Compressor | Yes | 2009 2018 |

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-11

| Other Applicable Federal Requirements ⁵ | Affected Emission Unit | In compliance? | Effective Date |
|---|---|----------------|-------------------------|
| PC.2 Combustion Equipment – Flare Pt Hillhouse ATC/PTO 13202 | Pt. A 5493 Flare Relief System; 2,500 MMBtu/hr Pt. B 5506 Flare Relief System; 2,500 MMBtu/hr Pt. C 5519 Flare Relief System; 2,500 MMBtu/hr Pt. Henry 5544 Flare Relief System; 2,500 MMBtu/hr Pt. Hillhouse 112631 Flare Relief System; 2,500 MMBtu/hr | Yes | 2009 2018 |
| PC.3 Fugitive Hydrocarbon Emissions Components | Pt. A 102066 Valves/Connections/Other-Controlled 102068 Valves/Connections/Other – Unsafe 102070 Valves/Connections/Other-Controlled 102071 Valves/Connections/Other – Unsafe Pt. B 102165 Valves/Connections/Other-Controlled 102166 Valves/Connections/Other – Unsafe 102167 Valves/Connections/Other – Controlled 102168 Valves/Connections/Other – Unsafe Pt. C 102231 Valves/Connections/Other-Controlled 102232 Valves/Connections/Other – Uncontrolled 102233 Valves/Connections/Other – Controlled 102234 Valves/Connections/Other – Uncontrolled Pt. Henry 102344 Valves/Connections/Other-Controlled 102345 Valves/Connections/Other – Unsafe 102346 Valves/Connections/Other – Controlled 102347 Valves/Connections/Other – Unsafe Pt. Hillhouse 102459 Valves/Connections/Other-Controlled 102460 Valves/Connections/Other – Uncontrolled 102461 Valves/Connections/Other – Controlled 102462 Valves/Connections/Other – Uncontrolled | Yes | 2009 2018 |

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-11

| Other Applicable Federal Requirements ⁵ | Affected Emission Unit | In compliance? | Effective Date |
|--|--|----------------|-------------------------|
| PC.4 Crew and Supply Boats | <p>Pt. A</p> <p>5498 Crew Boat Main Engines-Controlled</p> <p>110622 Crew Boat Main Engines – Uncontrolled</p> <p>5499 Crew Boat Auxiliary Engines</p> <p>5494 Supply Boat Main Engines – Controlled</p> <p>110621 Supply Boat Main Engines – Uncontrolled</p> <p>5495 Supply Boat Auxiliary Engines</p> <p>5496 Supply Boat Bow Thrusters</p> <p>5497 Emergency Response Boat</p> <p>Pt. B</p> <p>5511 Crew Boat Main Engines-Controlled</p> <p>110883 Crew Boat Main Engines – Uncontrolled</p> <p>5512 Crew Boat Auxiliary Engines</p> <p>5507 Supply Boat Main Engines – Controlled</p> <p>105145 Supply Boat Main Engines – Uncontrolled</p> <p>5508 Supply Boat Auxiliary Engines</p> <p>5509 Supply Boat Bow Thrusters</p> <p>5510 Emergency Response Boat</p> <p>Pt. C</p> <p>5524 Crew Boat Main Engines-Controlled</p> <p>105239 Crew Boat Main Engines – Uncontrolled</p> <p>5525 Crew Boat Auxiliary Engines</p> <p>5520 Supply Boat Main Engines – Controlled</p> <p>105238 Supply Boat Main Engines – Uncontrolled</p> <p>5521 Supply Boat Auxiliary Engines</p> <p>5522 Supply Boat Bow Thrusters</p> <p>5523 Emergency Response Boat</p> <p>Pt. Henry</p> <p>5549 Crew Boat Main Engines-Controlled</p> <p>110627 Crew Boat Main Engines – Uncontrolled</p> <p>5550 Crew Boat Auxiliary Engines</p> <p>5545 Supply Boat Main Engines – Controlled</p> <p>110628 Supply Boat Main Engines – Uncontrolled</p> <p>5546 Supply Boat Auxiliary Engines</p> <p>5547 Supply Boat Bow Thrusters</p> <p>5548 Emergency Response Boat</p> <p>Pt. Hillhouse</p> <p>5537 Crew Boat Main Engines-Controlled</p> <p>105247 Crew Boat Main Engines – Uncontrolled</p> <p>5538 Crew Boat Auxiliary Engines</p> <p>5533 Supply Boat Main Engines – Controlled</p> <p>105246 Supply Boat Main Engines – Uncontrolled</p> <p>102465 Supply Boat Auxiliary Engines</p> <p>5535 Supply Boat Bow Thrusters</p> <p>5536 Emergency Response Boat</p> | Yes | 2009 2018 |

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-11

| Other Applicable Federal Requirements ⁵ | Affected Emission Unit | In compliance? | Effective Date |
|--|--|----------------|-------------------------|
| PC.5 Pigging Equipment | Pt. A 102044 Gas Pig Launcher 102045 Gas Pig Receiver 102043 Oil Pig Launcher 102046 Oil Pig Receiver Pt. B 102148 Gas Pig Launcher 102149 Gas Pig Receiver 102147 Oil Pig Launcher 102150 Oil Pig Receiver Pt. C 102215 Gas Pig Launcher 102214 Oil Pig Launcher Pt. Henry 102329 Gas Pig Launcher 102328 Oil Pig Launcher Pt. Hillhouse 102429 Gas Pig Launcher 102430 Gas Pig Receiver 102428 Oil Pig Launcher 102431 Oil Pig Receiver | Yes | 2009 2018 |
| PC.6 Sumps/Tanks/Separators | Pt. A 5500 Waste Oil Sump 5501 Floatation Cell Unit 5502 Skimmer Tank 5503 Wastewater Tank 102082 Slop Tank Pt. B 5513 Waste Oil Sump 5514 Floatation Cell Unit 5515 Skimmer Tank 5516 Wastewater Tank Pt. C 5526 Waste Oil Sump 5528 Skimmer Tank 5529 Wastewater Tank Pt. Henry 102350 Waste Water Sump Tank, secondary 102349 Waste Water Sump Tank, secondary 102351 Waste Overflow Tank, tertiary Pt. Hillhouse 5556 Floatation Cell Unit 8225 Floatation Cell Unit 5541 Wemco Surge Tank 5558 Settling Tank 102467 Sm. Drill Water Tank 102468 Mud Tank 5539 Horizontal Surge Tank 5540 Horizontal Surge Tank | Yes | 2009 2018 |

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-I1

| Other Applicable Federal Requirements ⁵ | Affected Emission Unit | In compliance? | Effective Date |
|---|---|----------------|-------------------------|
| PC.7 Solvent Usage | Pt. A 110788 Cleaning/Degreasing Pt. B 110882 Cleaning/Degreasing Pt. C 111121 Cleaning/Degreasing Pt. Henry 111852 Cleaning/Degreasing Pt. Hillhouse 111861 Cleaning/Degreasing | Yes | 2009 2018 |
| PC.8 Facility Throughput Limitations | Entire Source | Yes | 2009 2018 |
| PC.9 Produced Gas | Entire Source | Yes | 2009 2018 |
| PC.10 Diesel IC Engines – Particulate Matter Emissions | IC Engines | Yes | 2009 2018 |
| PC.11 Abrasive Blasting Equipment | Entire Source | Yes | 2009 2018 |
| PC.12 Process Monitoring Systems – Operation and Maintenance | Entire Source | Yes | 2009 2018 |
| PC.13 Source Testing | As specified in Permit Conditions | Yes | 2009 2018 |
| PC.14 Process Stream Sampling and Analysis | As specified in Permit Conditions | Yes | 2009 2018 |
| ⁵ All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements. | | | |

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-I1" appear on each page. ***

CERTIFICATION STATEMENT (Form 1302-M)

| | |
|--|---|
| APCD: Santa Barbara County Air Pollution Control District | Y APCD USE ONLY 4_ APCD IDS PROCESSING ID: |
| COMPANY NAME: DCOR, LLC | SOURCE NAME: Dos Cuadras – South County Stationary Source |

Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application

X Stationary Source Summary Form
X Total Stationary Source Emission For
- X Compliance Plan Form
X Compliance Plan Certification Form
X Exempt Equipment Form
X Certification Statement Form

 List other forms or attachments

[] check here if additional forms
 listed on back


Attachments included with application

- ___ Description of Operating Scenarios
- ___ Sample emission calculations
- ___ Fugitive emission estimates
- ___ List of Applicable requirements
- ___ Discussion of units out of compliance with applicable federal requirements and, if required, submit a schedule of Compliance
- ___ Facility schematic showing emission points
- ___ NSR Permit
- ___ PSD Permit
- ___ Compliance Assurance monitoring protocols
- ___ Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.

Part 70.

 6-11-20

Signature of Responsible Official Date

Print Name of Responsible Official: Robert L. Garcia

Title of Responsible Official and Company Name: VP Facilities and Infrastructure

COMPLIANCE PLAN (Form 1302-I2)

| | |
|--|---|
| APCD: Santa Barbara County Air Pollution Control District | Y APCD USE ONLY 4. APCD IDS Processing ID: |
| COMPANY NAME: DCOR, LLC | SOURCE NAME: Dos Cuadras – South County Stationary Source |

III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

- X Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;

Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis¹;

Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.²


Signature of Responsible Official

6.11.2020
Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.