

## Status Update on Oil and Gas Operations

#### **Board of Directors**

March 20, 2025

Aeron Arlin Genet
Executive Director / APCO

Kaitlin McNally Compliance Division Manager

# **Our Mission** To protect the people and the environment of Santa Barbara County from the effects of air pollution.

#### **Overview**

- Background
- Onshore Operations
- Offshore Platforms
- Permit Program
- Inspections
- Enforcement
- Compliance Statistics
- Interagency Coordination
- Methane Emissions
- California Senate Bill 1137





### **Background**

- Federal Clean Air Act and California Health and Safety Code
- Permitted Oil and Gas Sources:
  - Active, idle, and orphan wells
  - Oil and gas plants
  - Asphalt refinery
  - Oil and gas pump stations
  - Natural gas storage facility
  - Natural gas odorant & metering stations





## **Onshore Operations**

- CalGEM plugged and abandoned 171 orphaned wells
  - 37 remain
- Ellwood Onshore Facility decommissioned
  - District permits cancelled
- Santa Maria Asphalt Refinery shut-in since
   2021
  - Filed for bankruptcy in 2024
- Santa Ynez Unit Oil and Gas Plant shut-in
  - District permits are still in effect





#### **Offshore Platforms**

#### • 16 Platforms:

- 5 operational (A, B, C, Henry, Hillhouse)
- 4 shut-in, awaiting method to get oil to the market (Harmony, Heritage, Hondo, Irene)
- 7 being decommissioned (Habitat, Harvest, Hermosa, Hidalgo, Hogan, Holly, Houchin)

#### Platform Holly plugged and abandoned

Platform decommissioning will follow environmental review

#### Platforms Hogan and Houchin

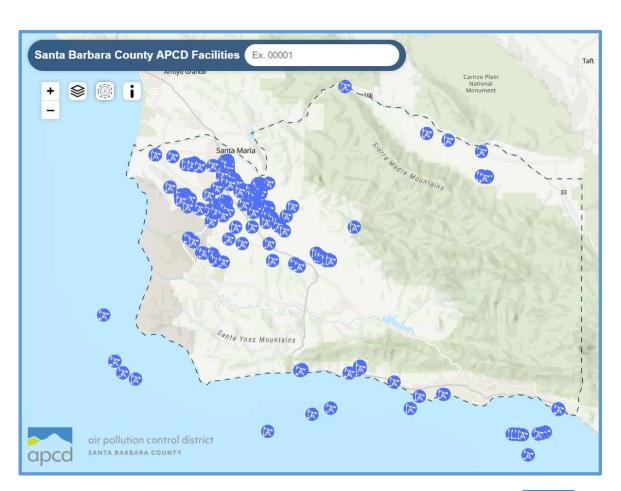
- Variances from the District's Hearing Board
- Relief from fugitive hydrocarbon emission limits, operational limits, and leak and repair requirements until July 29, 2025





#### **Permit Program**

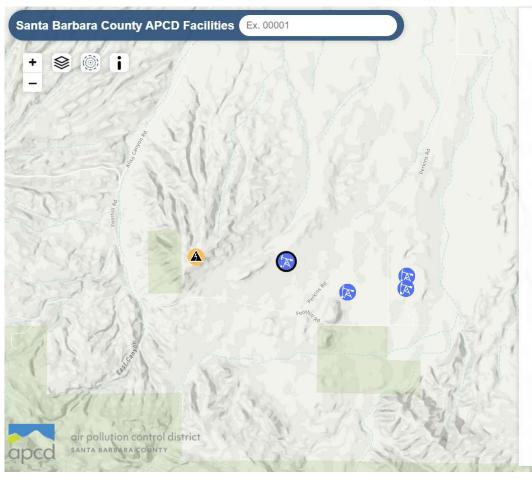
- 186 permitted oil and gas facilities
- 512 active permits
- Permit requirements for new and modified facilities may include:
  - Best Available Control Technology
  - Air Quality Impact Analysis
  - Health Risk Assessment
  - Emission Offsets
- Permitted Facilities Map
  - map.ourair.org





## **Permitted Facility Map**





Facility Name	South Cuyama Unit (SCU)	
Facility Number	01074	
Company Name	E&B Natural Resources Management Corporation	
Facility Type	Oil and Gas Production	
Coordinates	34.9055°N, 119.714696°W	
Address	South Cuyama Unit, Cuyama, CA 93254	
Four Digit SIC	1311	

#### Inspections

Inspection No.	Inspection Date	PDF
54079	2024-11-19	Click to Open
53877	2024-05-08	Click to Open
53675	2024-01-09	Click to Open

## **Inspections**

- Initial and routine inspections
- Major sources
  - 2-4 times per year
- Small and medium sources
  - Between once per year and once every three years
- Frequency determined by
  - Source compliance history
  - District priorities and workload
  - Staffing levels





## **Inspection Equipment**



**FLIR GFX 320 Infrared Camera** 



**Personal H2S Monitor** 



**Toxic Vapor Analyzer 2020** 





**H2S Colorimetric Tube and Pump** 



## **Public Nuisance / Hazardous Releases**

#### • AirPointer:

- Transmits real-time emissions data
- Particulate matter (PM2.5 and PM10)
- Hydrogen sulfide (H2S)
- Benzene, toluene, ethylbenzene, and xylene (BTEX)
- Ozone
- Meteorological conditions (wind, temperature)

#### Summa Cannister Sampling:

 Point-in-time concentration of specific pollutants in the ambient air





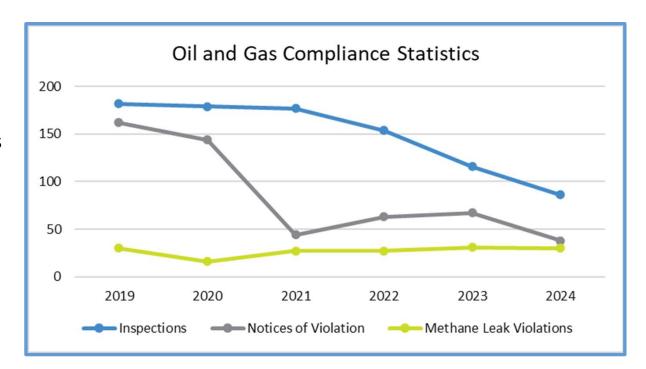
#### **Enforcement**

- Notice of Violation
  - Documents non-compliance with air quality requirements
  - Initiates corrective action to comply with applicable requirements
  - Reduce air pollution
- Monetary penalties
  - Incentive for continuing compliance
- Ensure compliance is achieved
  - Variances
  - Compliance agreements
  - Orders for abatement
  - Civil/criminal prosecution



#### **Compliance Statistics**

- Decrease in oil and gas production:
  - Platform decommissioning
  - Relinquished oil platform leases
  - Bankruptcies
  - Refinery closures
- District workload decreases
- Decreased fee revenue
- 2024 inspection decrease:
  - Lead oil and gas staff departure and time to onboard and train new staff





## **Interagency Coordination**

- The District coordinates with:
  - Local County agencies
  - State Agencies
- Santa Barbara County Systems Safety
   & Reliability Review Committee:
  - Santa Barbara County P&D, Santa Barbara County Fire Department, and the District
  - Oil and gas project hazard reviews
  - Monthly meetings
  - Audits at oil and gas facilities









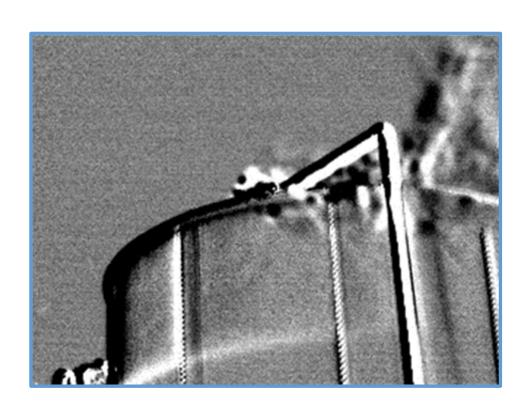






#### **Methane Emissions**

- District Rule 331 Fugitive Emissions Inspection and Maintenance
  - Adopted 1979
  - Regulates fugitive leaks at onshore and offshore oil and gas facilities
- CARB Oil and Gas Methane Regulation
  - Adopted in 2017, amended in 2023, potential additional amendments underway
- Methane Taskforce
  - Lead by CARB and CalGEM





#### **California Senate Bill 1137**

#### • Requirements:

- Health protection zones around sensitive receptors near oil and gas production wells and facilities
- Bans the development of new oil and gas wells in the health protection zone
- Requires operators of existing oil and gas wells in the health protection zone to develop and submit a leak detection and response plan
- District advising CARB in their rulemaking process to implement the Leak Detection and Response Plans





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