air pollution control district

2022 OZONE PLAN – MEETING #2

Community Advisory Council Santa Barbara County Air Pollution Control District

Our Mission: To protect the people and the environment of Santa Barbara County from the effects of air pollution.

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June 22, 2022

2022 OZONE PLAN STRUCTURE

- Chapter 1: Introduction
- Chapter 2: Local Air Quality
- Chapter 3: Emission Inventory
- Chapter 4: Stationary Source Control Measures
- Chapter 5: On-Road Transportation Control Measures
- Chapter 6: Voluntary Incentive Strategies
- Chapter 7: Attainment and Maintenance Strategy



WHAT IS OZONE?

- Ozone is formed through a reaction of NOx and ROCs in the presence of heat & sunlight.
 - NOx: Oxides of Nitrogen (NO and NO₂)
 - Primarily from combustion sources
 - ROCs: Reactive Organic Compounds
 - Primarily consumer products, solvents, mobile sources
- High levels of ozone are typically recorded during the afternoon between April - October.
- Breathing ground-level ozone can cause numerous health-related effects.



STATE OZONE STANDARDS

Standard	Year Adopted	Ozone Concentration
State 1-Hour Ozone	1988	0.09 ppm
State 8-Hour Ozone	2005	0.070 ppm

Designation Years	Attainment Status
1989 - 2015	Nonattainment
2016 - 2018	Nonattainment-Transitional
2019	Attainment
2020 - 2021	Nonattainment

STATE PLAN REQUIREMENTS

California Clean Air Act (1988):

Attain the Ozone standard by the earliest practicable date

Original plan adopted in 1991

Triennial progress reports: 1994, 1998, 2001, 2004, 2007, 2010, 2013, 2016, 2019

• Objectives:

- 1) Assess the effectiveness of our program
- 2) Evaluate strategies to obtain additional emission reductions



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QUESTION BREAK

OZONE EXCEEDANCE DAYS (FIGURE 2-1)



OZONE EXCEEDANCE DAYS (TABLE 2-1)

	Evenedance		8-hour Ozone Concentrations (ppb)									
Year	Day	Paradise Road	Las Flores Canyon	Carpinteria	Santa Barbara	Goleta	Santa Ynez	Lompoc HS&P	Lompoc H St.	Santa Maria		
2019	10/6/2019	71	72	72	66	62	69	64	28	45		
	8/18/2020	72	45	51	35	38	60	44	17	32		
	8/19/2020	85	50	56	45	43	67	40	17	21		
2020	8/20/2020	75	59	43	38	37	41	30	16	20		
2020	8/21/2020	85	46	43	35	34	66	50	14	27		
	10/2/2020	62	74	86	72	66	63	64	30	48		
	10/3/2020	69	74	83	81	67	62	62	20	35		
2021	6/17/2021	72	41	31	40	38	61	40	18	NA		

Influenced by:

2019: Strong southeast transport winds with hot weather

2020: Northern & central CA wildfires

2021: Heat wave and stagnant conditions



IMPACTS FROM THE 2020 WILDFIRES

8/18 – 8/21 Ozone Exceedances

#	Fire	Start Date	End Date	Total Acres
1	August Complex	8/16	11/11	1,032,648
2	LNU Complex	8/17	10/2	363,220
3	SCU Complex	8/18	10/1	396,624
4	CZU Complex	8/16	9/22	86,509



IMPACTS FROM THE 2020 WILDFIRES





CHAPTER 2: TERMINOLOGY

Exceedance

- Measured concentration surpasses the standard.
- Expected Peak Day Concentration (EPDC)
 - Highest concentration expected to occur once per year at a monitoring station.
 - Measured values greater than the EPDC are "extreme concentration events."

Violation

- Measured concentration surpasses the standard, and
- Measured concentration is equal to or less than the EPDC.
- Designation Value
 - Highest representative reading at a monitoring site for the last 3 years.



1-HR AND 8-HR EPDCs (FIGURES 2-2 & 2-3)



8-hour Designation Values (Simplified Table 2-3)

Monitor Location	State Criteria for 8-hour Ozone	2020 Value (ppm)
Daradica Road	EPDC	0.073
Paraulse Roau	Designation Value	0.086
Las Eloros Canvon	EPDC	0.074
Las Fiores Callyon	Designation Value	0.074
Carnintaria	EPDC	0.072
Carpinteria	Designation Value	0.086
Santa Parhara	EPDC	0.064
Santa Barbara	Designation Value	0.062
Colota	EPDC	0.062
Goleta	Designation Value	0.062
Santa Vnoz	EPDC	0.066
Santa mez	Designation Value	0.066
	EPDC	0.066
LUMPUL HSAP	Designation Value	0.067
Lomnos H St	EPDC	0.038
	Designation Value	0.038
Santa Maria	EPDC	0.051
Santa Maria	Designation Value	0.050

* Yellow: Exceeds standard

* Gray: Invalid EPDC

CHAPTER 2: SUMMARY

- In the last 3 years, there were 8 exceedance days of the 8-hour ozone standard.
 - 6 exceedance days were caused by wildfires.
- 3 monitoring stations have designation values above the 8-hour ozone standard.
 - Paradise Road, Las Flores Canyon, Carpinteria.
- Santa Barbara County is designated Nonattainment.

Goleta Monitoring Station



QUESTION BREAK

CHAPTER 3: EMISSION INVENTORY

- Four major categories:
 - **Stationary sources:** Engines, Boilers, Oil Wells
 - Area sources:
 - **3)** On-road vehicles:
 - Light-duty & Heavy-duty vehicles Other mobile sources: Boats, Trains, Airplanes

Residential Heaters, Asphalt Paving

- Planning inventory does not include natural sources:
 - Biogenics, Oil & Gas Seeps, and Wildfires shown in Appendix B
- "Base year" (2018) and "Future years" (2025, 2035, 2045)
 - Future years apply "growth profiles" and "control profiles" from CEPAM [California Emission Projection Analysis Model]



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ROC + NOX EMISSION INVENTORY (FIGURES 3-1 & 3-2)



GROWTH PROFILES (TABLE 3-1)

Activity Indicator	Linite		Va	Growth Rate from 2018				
Activity indicator	Units	2018	2025	2035	2045	2025	2035	2045
Population	Residents	452,953	470,188	501,060	524,389	4%	11%	16%
Housing	Households	148,071	154,657	164,811	172,485	4%	11%	16%
Vehicle Miles Travelled	Million Daily Miles	9.91	10.19	10.33	10.52	3%	4%	6%
NG Combustion: Residential	Million Therms	54.18	55.07	53.43	48.77	2%	-1%	-10%
NG Combustion: Commercial	Million Therms	22.66	24.74	26.66	29.40	9%	18%	30%
NG Combustion: Industrial	Million Therms	9.85	10.39	11.02	11.56	5%	12%	18%
Petrol. Production: Onshore	MMbbl Oil	3.31	3.31	3.31	3.31	0%	0%	0%
Petrol. Wells: Onshore	Active + Idle Wells	2,186	2,037	1,843	1,666	-7%	-16%	-24%
Petrol. Wells: Offshore	Active + Idle Wells	396	324	352	318	-18%	-11%	-20%
OGVs: Auto Carriers	Growth Rate					6%	17%	14%
OGVs: Containerships	Growth Rate					22%	74%	136%
OGVs: Tankers	Growth Rate					-2%	2%	2%

Onshore Oil Fields and Offshore Facilities



OIL & GAS SUMMARY

Activity Indicator	Indicator	Linite	Value				Growth Rate from 2018		
Activity indicator	Tracks With	Units	2018	2025	2035	2045	2025	2035	2045
Petrol. Production: Onshore	NOx	MMbbl Oil	3.31	3.31	3.31	3.31	0%	0%	0%
Petrol. Wells: Onshore	ROC	Active + Idle Wells	2,186	2,037	1,843	1,666	-7%	-16%	-24%
Petrol. Wells: Offshore	NOx & ROC	Active + Idle Wells	396	324	352	318	-18%	-11%	-20%

• Onshore petroleum production uses boilers and engines to help extract oil, creating NOx.

- New combustion projects may be created to maintain the current oil production levels.
- Onshore wells have fugitive components that may leak ROC emissions.
 - Wells are anticipated to decline due to recent CalGEM regulations, reducing ROC emissions.
- Offshore emissions (NOx + ROC) tracks best with total well count.
 - Emissions may fluctuate as platforms are decommissioned or returned to active service.

ROC INVENTORY FORECAST (TONS PER DAY)

Table 3-2:

Source Cotogory		% Change			
Source Category	2018	2025	2035	2045	(2018 – 2045)
Stationary Sources	6.32	6.09	6.10	6.32	0%
Area-wide Sources	9.26	10.41	10.75	11.06	20%
On-Road Vehicles	3.02	1.99	1.24	0.92	-70%
Other Mobile	6.39	4.97	3.22	2.64	-59%
Marine Shipping	1.29	1.51	2.02	2.80	117%
ERCs	-	0.40	0.40	0.40	-
Total	26.27	25.37	23.72	24.14	-8%



NO_X INVENTORY FORECAST (TONS PER DAY)

Table 3-2 (continued):

Course Cotogom		% Change			
Source Category	2018	2025	2035	2045	(2018 – 2045)
Stationary Sources	2.95	2.85	2.83	2.92	-1%
Area-wide Sources	0.37	0.35	0.32	0.31	-17%
On-Road Vehicles	5.64	2.82	1.69	1.36	-76%
Other Mobile	4.77	3.47	2.68	2.33	-51%
Marine Shipping	27.32	30.09	39.53	21.80	-20%
ERCs	-	0.81	0.81	0.81	
Total	41.06	40.39	47.87	29.52	-28%



MARINE SHIPPING UPDATE

CARB Ocean Going Vessel (OGV) Emission Inventory

- Old methodology (2011) estimated 55 tpd NOx off the coast of SB County in calendar year 2018.
- New methodology (2022) reduced this amount to 27 tpd NOx.
 - CARB used updated AIS ship tracking data to calculate emissions.
 - Emission estimates account for the Vessel Speed Reduction (VSR) program.
- VSR Program
 - Expanding to other ship types (general, bulk)
 - CARB investigating statewide VSR
- Challenges Remain
 - Future growth & Port Backlogs
 - Tier 3 engines earlier than 2035



October 2021: Backlog near Port of LA & Long Beach¹

1: Courtesy of MXSoCal

CHAPTER 3: SUMMARY

- District is actively working with CARB to refine methodologies to accurately depict both the current and future inventory.
- On-road and Off-road inventories will decrease in future forecast years due to existing regulations.
- Marine Shipping continues to be a large contributor to the local emission inventory, and additional work is needed to achieve NOx reductions.





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QUESTION BREAK

TIMELINE

- April 27, 2022 CAC Meeting: Introductory meeting and initial feedback
- June 22, 2022 CAC Meeting: Present Chapters 1-3
- August 24, 2022 CAC Meeting: Send complete Plan; Present Chapters 4-7
- October 20, 2022 Board Meeting: Target adoption hearing



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