# **EcoPAS Cost Effectiveness Per EPA Cost Control Manual** for Nonpackaged (Custom) Refrigerated Condenser Systems

## CAPITAL COSTS

Purchased Equipment Costs	Cost (\$) <sup>1,2</sup>	Input Information / Notes		
EcoPAS Unit(s)	\$270,000	endor quote PAS-100 system price at time of initial acquisition		
Instrumentation	\$1,850	specific data: Glycol temperature sensor, pressure sensor in manifold pre-PRV, and self-powered logger		
Sales Taxes	\$8,971	mate of 3.3% of EcoPAS unit and instrumentation costs.		
Total of Purchased Equipment Cost (PEC)	\$1,500	Total of previous Purchased Equipment Costs inputs		
Fotar of Furchased Equipment Cost (FEC)	(JU) JU I			
Direct Installation Costs	$Cost(S)^{1,2,4}$	Input Information / Notes		
Foundations and Support	\$10,200	Vendor quote site specific data		
Handling and Erection	\$21,093	Vendor quote site specific data		
Electrical	\$4,743	Vendor quote site specific data		
Piping	\$193,116	Vendor quote site specific data		
Insulation	<u>\$0</u>	Included as part of EcoPAS unit cost		
Total of Direct Costs	\$229,152	Total of pravious Direct Installation Costs inputs		
Total of Direct Costs	<i></i> ,101			
Other Direct Costs	$Cost(\$)^{1,2}$	Input Information / Notes		
Site Preparation	<u> </u>	No site preparation was required		
Buildings	\$0	No new buildings were required		
Total of Other Direct Costs	\$0	Total of previous Other Direct Costs inputs		
Indirect Costs (IC)	Cost (\$) <sup>1,2</sup>	Input Information / Notes		
Engineering	\$2,400	Vendor quote site specific data		
Construction and Field Expenses	\$14,116	0.05 PEC per vendor		
Contractor Fees	\$28,232	0.10 PEC per vendor		
Start-Up Performance Test	50	Vendor provides start-up as part of purchase.		
Contingencies	\$8,470	0.03 PEC per vendor		
Total Indirect Costs	\$53,218	Total of previous Total Indirect Costs inputs		
TOTAL CAPITAL INVESTMENT (TCI)	\$564,691	Total of Purchased Equipment Costs, Direct Installation Costs, Other Direct Installation Costs, and Indirect Costs		
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	<u>A</u>	NINOAL COSTS		
Direct Annual Costs	Cost (\$/yr) <sup>1,2</sup>	Input Information / Notes		
Operating Labor	\$2,700	Vendor quote site specific data (0.5 hrs of operating labor/day cellar crew, 0.5 hrs. lab crew @ \$30/hr.)		
Operating Labor Supervisor	\$405	0.15 of Operating Labor based on EPA Cost Control Manual		
Maintenance Labor	\$1,500	Vendor quote site specific data (50 man hours annual maintenance cleaning valves, etc. @ \$30/hr)		
Chiller (Glycol System)	\$650	Vendor quote site specific data (energy input into house chiller system)		
Electricity	\$75	Vendor quote site specific data (Low current sensors, etc.)		
Ethanol Disposal	\$14,992	\$1.00/lb per Greenbelt quote provided by MF Strange		
Total Direct Annual Costs	\$20,442	Total of previous Direct Annual Costs inputs		
	12			
Indirect Annual Costs	Cost (\$/yr) <sup>1,2</sup>	Input Information / Notes		
Overhead	\$2,835	0.60 Labor and Maintenance Costs per EPA Control Cost Manual, Section 3, Chapter 2, Table 2.4		
Administrative Charge Property Taxes	\$11,294	0.02 ICI per vendor Vendor quote site specific data (As assessed in 2017)		
Insurance	\$847	Vendor quote site specific data (As assessed in 2017). Vendor quote winery PP&E insurance averages 15 basis points per \$100 asset value		
Annual Source Test(s)	\$0	Not applicable		
Total Indirect Annual Costs	\$15,460	Total of previous Indirect Annual Costs inputs		
Annual Recovery Credits	Product Value (\$/yr) <sup>1,4</sup>	Input Information / Notes		
Recovered ROCs	<b>\$0</b>	zero for this analysis		
	125			
Capitol Recovery	Inputs <sup>1,2,5</sup>	Input Information / Notes		
Equipment Life (years)	15	Per EPA Cost Control Manual Section 3, Chapter 2, For Refrigerated Condensers		
Benchmark Interest Rate (%)	2.750	Department of the Treasury daily treasury yield curve rates for the specified equipment life <sup>o</sup>		
Incremental Risk (%)	2.000	BCAPCD P&P 6100.064, Section 7.1'		
Capital Recovery Eactor	0.09634	Calculated value per SDCAPCD P&P 0100.004, Section 7.1 Calculated value, see EPA Cost Control Manual for Annualized Cash Flow equation		
Annualized Capital Recovery	\$54.404	TCI * Capitol Recovery Factor		
Annualized Capital Accordy	COST			
		LEFFEULIVENE88		
Capitol Recovery	Inputs <sup>1,2</sup>	Input Information / Notes		
Total Annual Cost	\$90,306	Calculated Value: Total Direct Annual Costs + Total Indirect Annual Costs + Annualized Capitol		
Annual Tons Controlled	7.50	Annual Tons of ROC Controlled, see Emission Calculations tab.		
		Calculated Value: Total Annual Cost / Tons Controlled		

#### District Notes:

1. Red values denotes user inputs.

- 2. Use site specific data where able.
- 3. Percentages found in the "Purchased Equipment Costs", "Direct Installation Costs", "Other District Costs", and "Indirect Costs" are from Table 2.3 in the EPA Cost Control Manual (Link: https://www.epa.gov/economic-and-cost-analysis-air-pollution-regulations/cost-reports-and-guidance-air-pollution#costmanual).
- 4. If able, do not include "Direct Installation Costs" as part of the "EcoPAS Unit(s)" PEC cost.
- 5. Percentages found in the "Direct Annual Costs" and "Indirect Annual Costs" are from Table 2.4 in the EPA Cost Control Manual
- (Link: https://www.epa.gov/economic-and-cost-analysis-air-pollution-regulations/cost-reports-and-guidance-air-pollution#costmanual).
- 6. Daily Yield Curve Rates from the U.S. Department of the Treasury can be found online at: https://www.treasury.gov/resource-center/data-chart-center/interestrates/Pages/TextView.aspx?data=yield.

7. SBCAPCD Best Available Policy and Procedure 6100.064 can be found online at: https://www.ourair.org/wp-content/uploads/6100-071-1.pdf.

#### **EcoPAS Notes:**

1. Cost estimates reflect site specific data for the capture system currently installed at CCWS, with minor adjustments made to exclusively include all 400-series tanks.

2. The PAS-100 system has been sized as per District instructions of 8 turns/tank/season, and based on based on fermentation load balancing in the range historically observed (as constrained by harvest timing and daily crush capacity limitations).

3. System as installed is designed for resale of condensate, so all materials are food grade. If applicant were instead to plan on destruction or non-food-grade utilization of condensate, material savings could be realized.

4. Value of condensate/byproduct has been demonstrated as high as \$60/liter (when sold as an aromatic Wine Spirits Addition), which would equate to ~\$30K+/ton of VOC. Condensate value would eliminate or sharply reduce annual costs if processed for sale as a wine blending agent or spirit. However, we are not calculating any byproduct value for this estimate.

5. The EPA Cost Control Manual (Sixth Edition, Section 3.1, Chapter 2, "Refrigerated Condensers," p. 2-24) uses 15 years as the useful life term. The PAS condensation is system comprised primarily of stainless steel, with very few moving parts, is used only ~90 days/year, at very low pressures (less than 0.2 psi), with relatively narrow thermal cycles. For all of these reasons, the actual useful life is estimated to be 20-25 years. However, for the purposes of this modeling, we have left the 15-year assumption in place.

### Annual Wine Fermentation Emission Calculations

Information Wine Tank Capacity Percent Red Wine Usage Red Wine Tank % Fill White Wine Tank % Fill Annual Red Wine Tank Turns Annual White Wine Tank Turns Emission Capture & Control Efficiency	<u>Value</u> 563,930 100 80 90 8 4 67	<u>Units</u> gallon % % turns/yr turns/yr %	<u>Reference</u> Permit Application Reasonable Worst-Case SBCAPCD Default SBCAPCD Default Reasonable Worst-Case Reasonable Worst-Case Permit Application
Emission Factors			
<u>Emission Source</u> Red Wine Fermentation White Wine Fermentation	<u>Value</u> 6.20 2.50	<u>Units</u> Ib/1000 gal Ib/1000 gal	<u>Reference</u> CARB March 2005 CARB March 2005
Wine Production			
<u>Information</u> Red Wine Fermentation Capacity White Wine Fermentation Capacity Annual Red Wine Fermentation Annual White Wine Fermentation	<u>Value</u> 451,144 0 3,609,152 .0	<u>Units</u> gallon gallon gal/yr gal/yr	<u>Reference</u> Calculated Calculated Calculated Calculated Calculated
Wine Fermentation ROC Potential to Emit			
		TPY	
Red Wine Fermentation Emissions		11.19	
White Wine Fermentation Emissions		0.00	
Total Emissions		11.19	
Controlled Emissions		1 7 50	